

5-USGS-HOBBS ✓ 1-ELB, ENGR.
1-R.J. STARRAK-TU 1-JL, FOREMAN
1-A.B. CARY-MIDLAND 10-WIO'S
UNITED STATES 1-BH, FIELD CLERK

COPY TO O C.

perm Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Ltr. N, 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
IC-032545 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.
106

10. FIELD OR WILDCAT NAME
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-23-S, R-37-E

12. COUNTY OR PARISH 13. STATE
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3315' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF: X
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Visqueezed Perfs.	<input type="checkbox"/>	XX

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-78 - MIRU X-Pert Well Service. POH with pump, rods, and 2 3/8" tbq.

8-30-78 - Ran 4 1/2" Baker Model "R" pkr. and 110 jts. 2 3/8" (3456') tbq. Tested to 5000# above slips by Testers. Found 2 bad jts. (#63 & 64). Left pkr. swinging at 3469' and displaced hole with 60 bbls. Lease Crude. Set pkr. at 3469' and pressured backside to 500#. O:K. Pumped Visqueeze Slurry: 115 sxs Class "C" cement with 1,000 gals. Kerosene, 6 gals. J-10 Demulsifier, 4 gals. D-4 and displaced Visqueeze to bottom perf. with 16 bbls. oil and overdisplaced with 5 bbls. oil. Total load 106 bbls. lease oil.

9-1-78 - Waiting on Squeeze - Total 41 hrs. POH with pkr.; ran 111 jts. 2 3/8" OD 4.7# tbq. (3487') and set at 3497'; ran 2" x 1 1/2" x 12' pump & rods. Pumping and testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

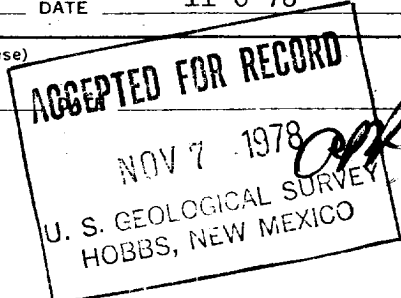
18. I hereby certify that the foregoing is true and correct

(Continued)

SIGNED Dale R. Crockett TITLE Area Supt. DATE 11-6-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

9-19-78 - 7 BO, 79 BW, 10 MCF; GOR 1429/1.