DISTRICT P.O. Box, 1910, Hobbi, NOM \$4240

## CONSERVATION DIVISION P.O. Box 2088

misery, Minerals and Natural Resources Department

Kerised 1-1-19 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Areda, NM \$\$210

DISTRICT III 1000 Rio Britas Rd., Linec, NGM \$7410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	I. TO TRANSPORT OIL AND NATURAL GAS												
	HAL J. RASMUSSEN OPERATING, INC.								Well API No. 30-025-12012				
,	300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701												
	Ressor(1) for Filing (Check proper box)  Other (Please explain)											·	
	New Well  Recompletion  Change in Operator	Effective Date December 1, 1993											
ì	Change of operator give name and address of previous operator												
	• •		7 \					-		<del></del>	···		
	II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Inch.												
	EAVES A 8 Scharbord							K Federal or Fed. LC-030168-A					
	Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West											_Lioe	
Section 19 Township 26 South Rings 37 East NMPM, LEA											<u></u>	unly	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Energy Operating LP Address (Give address to which approved copy of this form is to be sent)													
	time of Authorized Transporter of Oil	lich approve	d copy of this	orm is to be s	W)								
<u> </u>	EDTT ENERGY (OF	<del>,</del>	P.O. Box 4666: HOUSTON, TK 77210-4666										
Ĺ	Sid Richardson Gasli	۱ ا	Address (Give address to which approved copy of this form is to be sen)										
1	well beognees off or fleight.	Unit	S∞ T	Wp. R	80	is gas actually	y connected?	When	7	•			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA													
	Designate Type of Completion	· (X)	Oil Well	Out Well		New Well	Workover	Doepea	Plug Dack	Sama Reg'y	Din R	<b>ξε1'</b> Υ	
D:	als Stridged	Data Compl. Ready to Prod.			7	Tou Depth			P.D.T.D.				
Ē	vations (DF, RXB, RT, GR, etc.)	Name of Producing Formation				Top OIVGER	2 y	Tubing Depth					
Perforations .								Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING AND						0.000.051.51.5					
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET	SACKS CEMENT					
			·····					•					
		ļ			_ _							}	
	TEST DATA AND REQUES												
	L WELL Tulmulbeafure		I volume of lo	od oil and mu						r full 24 how	z.)		
Date First New Oil Rue To Tank Date of Test						Producing Method (Flow, pump, gas lift, esc.)							
Leogth of Tes		Tubing Pressure				asing Pressur	1	Choke Size					
Actual Prod. During Test		Oil - Dble,				Water - Bbis			Ou- MCF				
	S WELL					.,							
Actual Prod. Test - MCF/D Length of Test						ble Coodean	ILMMCF	Gravity of Coodenius					
व्यां	ng Method (pira, back pr.)	Tubing Prezoure (Shul-in)				Caring Pressure (Shut-in)			Choka Siza				
ī	OPERATOR CERTIFICA	TE OF C	OMPLL	ANCE	7	^	11.70011		71011		<del></del>		
I bereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Divition have been compiled with and that the information given above is true and complete to the bear of profit mowledge and belief.						Date Approved DEC 0 1 1993							
Whichall Kly						Ву	• •	SIGNER	RY IEDAY	CEVTA			
	Michael P. Jobe Agent						DISTRICT I SUPERVISOR						
Printed Numa    11 - 23 - 93						Tille_				····			
D	21.0			÷									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  d) Separate Form C-104 must be filed for each pool in multiply completed wells.