

5. LEASE LC-030181-C
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Moberly "C"
 9. WELL NO. 3
 10. FIELD OR WILDCAT NAME Rhodes-Yates - Seven Rivers
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-26-S, R-37-E
 12. COUNTY OR PARISH Lea 13. STATE New Mexico
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD) DF-2976'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

EJ Paso Natural Gas Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg. Midland, Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660 FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Convert to Injection Well.*		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 12-3-84

Move in and Rig up Double derrick workover unit. Nipple down wellhead, Nipple up BOP, Pull production tubing, Rig up Reverse unit and deepen well to 3400'. Run 4" flush joint liner and cement. Liner to overlap 5 1/2" production csg. 400'. Wait on Cement. Run correlation logs, perforate Lower Yates and Seven Rivers from approximately 3250'-3386'. Run injection tubing and packer, circulate packer fluid, set packer, nipple down BOP, nipple up wellhead. Acidize well. Run injection tests, put well in service.

*Conversion is an expansion to an existing project covered under division order R-3919. All state forms have been filed.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David E. Myers TITLE Area Prod. Engin. DATE November 30, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY 1984

Carlsbad,

NEW MEXICO

*See Instructions on Reverse Side