

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
Dec 23 10 43 AM '92
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.
LC- 030174 b

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
W.H. Rhodes B NCT-1 #2

2. Name of Operator
Texaco Exploration and Production Inc.

9. API Well No. 17061 CKU
30 - 025 - 12060

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88240 505-397-0428

10. Field and Pool, or Exploratory Area
Rhodes Yates 7-R

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit J, 2970 FNL, 2310 FEL
Sec. 27, T-26-S, R-37-E

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/07/92 - MOVE IN, RIG UP, INSTALL B.O.P., PICK UP AND TALLY 2 3/8" TUBING, 4 3/4" BIT AND SCRAPER, TAG CAST IRON BRIDGE PLUG AT 3004', PULL TUBING, RUN IN HOLE WITH PACKER, SET AT 2950', TEST CAST IRON BRIDGE PLUG TO 1000#, O.K., TEST 5 1/2" CASING FROM 2950' TO SURFACE AT 1000#, O.K., PULL PACKER OUT, SHUT DOWN.

12/08/92 - RUN TUBING IN HOLE TO 3000', CIRCULATE MUD, SPOT 10 SACKS OF CEMENT FROM 3000'-2905', PULL TUBING OUT, PERFORATE WELL AT 1284', CIRCULATE MUD, PUMP 21 SACKS OF CEMENT DOWN 5 1/2" TO 1284', UP 7 5/8" TO SURFACE, CUT OFF WELLHEAD, INSTALL MARKER, FILL CASING AND GELLAR WITH CEMENT, RIG DOWN, MOVE OFF.

CEMENT - CLASS "C"
MUD 10# 25 LBS GEL/BBL BRINE (DA & S)

14. I hereby certify that the foregoing is true and correct
Signed R. McNaughton Title Production Engineer Date 12-12-92

(This space for Federal or State office use)
Approved by [Signature] Title PETROLEUM ENGINEER Date 1-6-93
Conditions of approval, if any:

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

C. Inc. E