

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mex.

Jan. 24, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

T. F. Hedge

Public State

, Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 32

T. 26S

R. 37E

NMPM,

Jalnet

Pool

Unit Letter

Lea

County. Date Spudded Dec. 18, 1957 Date Drilling Completed 12-29-57

Elevation 2939 Total Depth 3363 PBD

Please indicate location:

D	G	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3148 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3148-3160

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3363 Depth Tubing 3315

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 18/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8 5/8"</u>	<u>610</u>	<u>400</u>
<u>5 1/2"</u>	<u>3363</u>	<u>150</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid 15,000 gal. frac oil 30,000 lbs. sand

Casing Press. 840 Tubing Press. 150 Date first new oil run to tanks 1-13-58

Oil Transporter McWood Corp.

Gas Transporter None

Remarks:

33.0% over

3070  
2920

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

T. F. Hedge

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Wayne Hession

(Signature)

By: \_\_\_\_\_

Title Prod. Supt.

Send Communications regarding well to:

Title \_\_\_\_\_

Name T. F. Hedge

Address 1113 Continental Bank Bldg.  
Fort Worth 2, Texas