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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 77
4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM. Dollarhide Tubb Drinkard	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After relocating the packer, communications developed.

Well was shut down on March 12, 1971.

We propose temporarily abandoning this well by leaving it shut in until a study of remedial possibilities can be completed to confine injection to the main pay interval of the Drinkard and Abo zones. This will eliminate injection into the Tubb zone and the upper portion of the Drinkard zone which has been contributing to water breakthrough problems.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE April 19, 1971

APPROVED BY TITLE SUPERVISOR DISTRICT DATE APR 21 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1971

**OIL CONSERVATION COMM.
HOBBBS, N. M.**

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312-5
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. 77
10. Field and Pool, or Wildcat
12. County Mag

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **B** **810** FEET FROM THE **North** LINE AND **2130** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **25S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
UNKNOWN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

ILLEGIBLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Sepp. 27, 1969. Pulled rods and pump.
- (2) Hooked well to injection system and began pressuring up on Sept. 27, 1969.
- (3) Moved in and rigged up workover rig Dec. 16, 1969. Lowered tubing and tagged fill at 6796'. Pulled tubing.
- (4) Ran tubing and bit and cleaned out 6796-6880'. Pulled tubing and bit.
- (5) Ran 2-3/8"OD tubing internally lined with plastic with Guiberson RMC-1 packer set at 5776'.
- (6) Loaded casing annulus behind tubing with water treated with inhibitors.
- (7) Hooked well to injection system and began injecting water on Dec. 18, 1969 into perforations 6048-6250' and 6353-6460' and open-hole section 6480-6880' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Director of Office Manager DATE January 6, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____