

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 - 025 - 12387 ✓

5. Indicate Type of Lease
STATE FEB

6. State Oil & Gas Lease No.
B- 9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.

88

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

9. Pool name or Wildcat
DOLLARHIDE TUBB/DRINKARD

4. Well Location
Unit Letter A : 667 Feet From The North Line and 500 Feet From The EAST Line
Section 5 Township 25-S Range 38-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3156' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Convert to Water Injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull production equipment.
- (2) GIH with bit and scraper and clean casing to TD.
- (3) GIH with packer and test casing to 500 PSI.
- (4) By wireline, set CIBP at 6510'.
- (5) Acidize perfs from 6397'-6502' with 5000 gals 15% NEFE.
- (6) GIH with injection packer and set at 6350'.
- (7) Displace annulus with corrosion inhibitor and flange up tubing head.
- (8) Commence injection at 1279 psig max pressure.
- (9) Run injection profile and step rate test.

RE: WFX-621

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 3-31-93

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

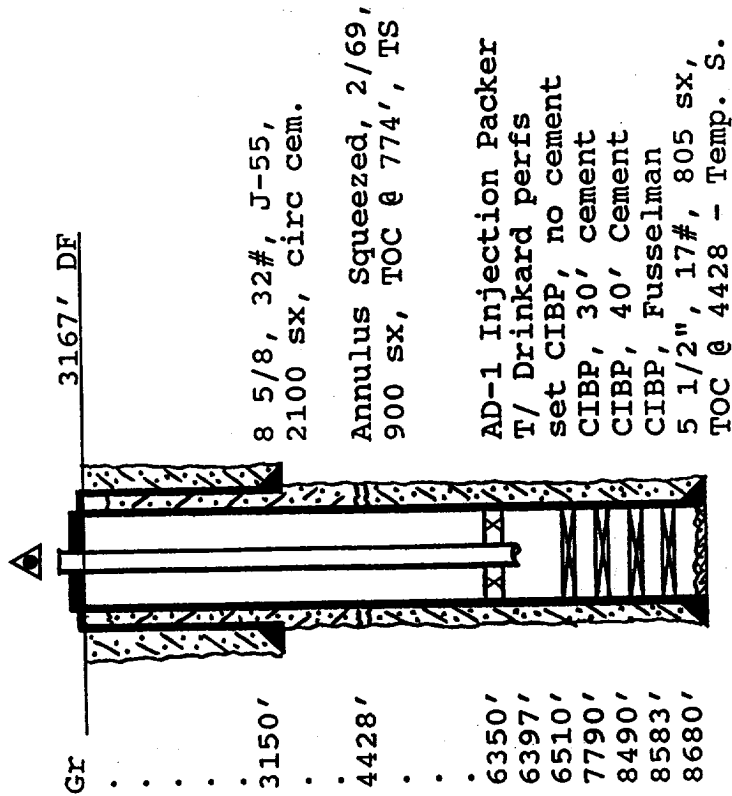
APR 01 1993

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED INJECTION WELL CONVERSION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #88
 FOOTAGE LOCATION: 667 FNL, 500 FEL sec./Twn/Rng: Unit A, Sec 5, T-25-S, R-38-E
 Former Skelly Oil Co. Mexico L # 23 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 3150'
 Size 8-5/8, 32# Cemented with 2100 sx.
 TOC surface ' determined by circulated
 Hole Size 1 1/2" Comp. Date 8-31-56
Intermediate casing: Set at: _____
 Size none Cemented with _____sx.
 TOC _____ ' determined by _____
 Hole Size _____
Production Casing: Set at: 8680'
 Size 5-1/2, 17&15.5# Cemented with 805 sx.
 TOC 4428/ 774 ' determined by temp, temp
 Hole Size 7-7/8, Annulus Sgeezd 2/69, 900 sx

Proposed Injection Interval:

6397 ' to 6610 ' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Tops:
 Salt 1230'-2481'
 Queen 3590'
 Stubbs 5990'
 Drinkard 6325'
 Abbo 6531'