

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Saba Energy, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 9931, Midland Texas 79707

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit letter D, 920' FNL, 497' FWL
Sec. 7, T26 S, R 37 E NMPM

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
2955 GL, 2965 KB

5. LEASE DESIGNATION AND SERIAL NO.
LC 030180-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Farnsworth "B" Federal

9. WELL NO.
6

10. FIELD AND POOL OR WILDCAT
Scarborough Yates 7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T 26 S, R 37 E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Project: Set bridge plug to shut off water, perforate higher in Yates.

7-29-86: Set CIBP at 2930' to shut off water from 2947-52' perfs. Dump bailed 20' cement on top of plug. Perforated 2702-05, 2719-21, 2730-38, 2762-64, 2776-80, 2806-16, 2826-30, and 2876-80 with 4" casing jet gun, 2 shots per foot.

7-30-86: Ran Watson tension packer to 2902'. Tested plug to 3000 psi. Held OK. Spotted acid across perfs. Set packer at 2662'. Acidized with 3700 gal. 15 % HCL with additives and 88 ball sealers. Formation broke at 1300 psi. Max. pressure 1900 psi. Min. pressure 600 psi. Average pressure 800 psi. Rate: 3 BPM. Good ball action. Swabbed to seating nipple. No feed in. (ISIP 600 psi, 5 min 500 psi, 10 min 300 psi, 15 min 200 psi)

7-31-86: Tubing pressure: 125 psi. Tagged fluid 200' above seating nipple. Swabbed est. 1/2 bbl. fluid, 50 % oil. Pulled packer and work string. Ran tubing, pump, and rods. Testing.

8-1-86: Pulled rods and pump. Circ. out 28' iron sulfide and ball sealer fill. POP. Testing.

8-20-86 TEST: 0 Oil, 0 Water, 14 mcfpd Gas. Production before workover: Trace of oil, 340 bwpd, and 3.4 mcfpd.

18. I hereby certify that the foregoing is true and correct

SIGNED N. G. Brummetz TITLE ENGR DATE 9-3-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 08 1986

HOBBES, NEW MEXICO ACCEPTED FOR RECORD

SEP 09 1986

*See Instructions on Reverse Side

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