

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Federal Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Injection well
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Blinebry

2. Name of Operator
Carter Foundation Production Company
3. Address of Operator
P. O. Box 900, Kermit, Texas

9. Well No.
16
10. Field and Pool, or Wildcat
Langlie-Mattix

4. Location of Well
UNIT LETTER G LOCATED 1,340 FEET FROM THE North LINE AND 1,340 FEET FROM
THE East LINE OF SEC. 34 TWP. 23-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded 6-16-1967 16. Date T.D. Reached 6-27-1967 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) 3,257 CR 3,268 RKB 19. Elev. Casinghead
20. Total Depth 3,638 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0 - 3,638 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Well drilled and completed as water injection well.
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray - Neutron Survey 27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24	336	9-7/8"	175 sacks	None
4-1/2"	9.5	3,632	6-3/4"	800 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
Tubing is coated with Tube-Kote TK 90				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	3,363	3,363

31. Perforation Record (Interval, size and number)
4-1/2" casing perforated with two 1/2" holes per foot from: 3,393-96; 3,405-08; 3,414-17; 3,424-30; 3,432-40; 3,471-73; 3,479-91; 3,503-05; 3,510-16; 3,532-37; 3,551-55;

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
All perforations	8,000 gallons 15% acid.

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Drilled and completed as water injection well. Well Status (Prod. or Shut-in)
Injecting

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Gamma Ray - Neutron Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Field Manager DATE July 13th, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,054</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1,156</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2,278</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,508</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2,634</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2224 (Penrose 3390)</u>	Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3,593</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface Sand & Caliche				
90	537	447	Red Beds & Shale				
537	687	150	Sand & Red Beds				
687	1054	367	Red Beds, Sand & Shale				
1054	1156	102	Anhydrite				
1156	2278	1122	Salt & Anhydrite				
2278	2508	230	Anhydrite & Lime				
2508	2634	126	Sand & Anhydrite				
2634	3224	590	Lime, Anhydrite & Sand				
3224	3390	166	Sand, Anhydrite & Lime				
3390	3593	203	Sand & Lime				
3593	3638	45	Lime.				
Well drilled and completed as a water injection well.							