

811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

14-0594

I. Operator and Well								
Operator name & address Arch Petroleum, Inc. P.O. Box 10340 Midland, Texas 79702								
OGRID Number 000962								
Contact Party Richard Wright								
Phone (915) 685-8140								
Property Name C.E. Lamunyon				Well Number #28				
API Number 30-025-22446								
UL N	Section 22	Township 23S	Range 37E	Feet From The 660	North/South Line South	Feet From The 1780	East/West Line West	County Lea

II. Workover	
Date Workover Commenced: 10/28/99	Previous Producing Pool(s) (Prior to Workover): Teague Paddock Blinbry
Date Workover Completed: 11/07/99	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of Texas)

) ss.

County of Midland)

Richard Wright, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Richard Wright Title Division Operations Mgr Date May 25, 2000

SUBSCRIBED AND SWORN TO before me this 25 day of May, 2000.



JANEY J. LASLEY
NOTARY PUBLIC
STATE OF TEXAS
My Commission Expires 5-27-2001

My Commission expires: 5-27-01

Janey J. Lasley
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-7-1999.

Signature District Supervisor <u>Paul J. Kuntz</u>	OCD District <u>1</u>	Date <u>6/8/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

mrf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPER. **ORIGINAL'S COPY**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

DEC - SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other **MIDLAND**

2. Name of Operator
Arch Petroleum

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1780' FWL, Section 22, T23S, R37E

5. Lease Designation and Serial No.
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #28

9. API Well No.
30-025-22446

10. Field and Pool, or Exploratory Area
Teague Blinbry

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

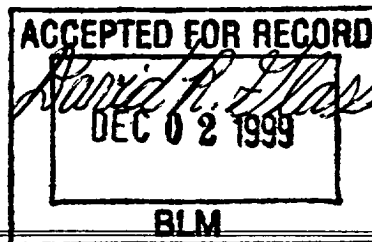
10/28/99 Set CIBP @ 5280'. Perf Lower Paddock 5179'-96' (34- .5" dia holes). Test CIBP to 3000# ok.

10/29/99 Acidize w/ 1000 gals 15 % HCL.

11/02/99 Frac 5179'-96' w/ 62,000# 16/30 Ottawa sand + 15,000# 16/30 SLC.

11/04/99 Swab

11/07/99 RIH w/ rods & pump and return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Tomber Title Operation Tech

Date 11/30/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Operator:	ARCH PETROLEUM INC	Last Production Date:	11/99
Well/Lease Name:	C E LAMUNYON	Cum. Thru L. P. Date Oil:	91,003
Well #:	28	Cum. Thru L. P. Date Gas:	712,105
Location:	22N 23S 37E	Gas Cum. Since Date:	01/59
State:	NM		
District:	002		
County:	LEA		
Regulatory #:			
API #:	30-025-2244600		
Field:	TEAGUE (BLINEBRY) BL		
Reservoir:	BLINEBRY		
Basin:	PERMIAN BASIN		
Gas Gatherer:	RICHS		
Liquid Gatherer:	NAVAJ		
Status Date:			
Status:	ACT		

Date MO/YR	Oil Prod BBLs	BBLs /Day	Cum. Oil Prod. BBLs	Gas Prod MCF	Cum. Gas MCF	GOR SCF/BBLs	Water	% Water	# of Wells	Days On	Allowables
01/98	63	2	88,720	1,072	673,134	17,016	64	50.39	1	31	
02/98	48	1	88,768	828	673,962	17,250	59	55.14	1	28	
03/98	57	1	88,825	775	674,737	13,596	53	48.18	1	31	
04/98	53	1	88,878	748	675,485	14,113	50	48.54	1	30	
05/98	48	1	88,926	874	676,359	18,208	79	62.20	1	31	
06/98	48	1	88,974	864	677,223	18,000	82	63.08	1	30	
07/98	49	1	89,023	961	678,184	19,612	194	79.84	1	31	
08/98	52	1	89,075	990	679,174	19,038	66	55.93	1	31	
09/98	126	4	89,201	1,482	680,656	11,762	71	36.04	1	30	
10/98	142	4	89,343	1,623	682,279	11,430	172	54.78	1	31	
11/98	136	4	89,479	1,912	684,191	14,059	246	64.40	1	30	
12/98	121	3	89,600	1,723	685,914	14,240	288	70.42	1	31	
Totals	943			13,852			1,424			365	
01/99	213	6	89,813	4,495	690,409	21,103	767	78.27	1	31	
02/99	168	6	89,981	3,580	693,989	21,310	142	45.81	1	28	
03/99	112	3	90,093	2,270	696,259	20,268	245	68.63	1	31	
04/99	85	2	90,178	2,025	698,284	23,824	194	69.53	1	30	
05/99	92	2	90,270	1,829	700,113	19,880	180	66.18	1	31	
06/99	113	3	90,383	1,919	702,032	16,982	195	63.31	1	30	
07/99	139	4	90,522	2,599	704,631	18,698	284	67.14	1	31	
08/99	105	3	90,627	2,077	706,708	19,781	208	66.45	1	31	
09/99	121	4	90,748	1,787	708,495	14,769	462	79.25	1	30	
10/99	113	3	90,861	1,955	710,450	17,301	635	84.89	1	31	
11/99	142	4	91,003	1,655	712,105	11,655	395	73.56	1	30	
12/99	0	0	91,003	0	712,105		0		0	0	
Totals	1,403			26,191			3,707			334	

COMPANY REFERENCE: 107 ARCH PETROLEUM INC.

BEGIN DATE: 01/01/98 END DATE: 03/31/00

MONTH	INTEREST PERCENT	OIL PROD	OIL SALES	GAS PROD	GAS SALES	WATER PROD	DAYS PROD
WELL: A700253 LAMUNYON, C E #28 GROSS INTEREST							
03/00	100.000000	206.22	211.73	2078.52	2078.52	611.39	31.0
02/00	100.000000	333.64	324.95	1120.40	1120.40	160.98	29.0
01/00	100.000000	280.96	278.13	1475.84	1475.84	714.94	31.0
12/99	100.000000	302.28	298.07	1653.00	1653.00	493.38	31.0
11/99	100.000000	142.39	139.30	1655.44	1655.44	394.38	30.0
10/99	100.000000	113.38	119.28	1954.94	1954.94	634.75	31.0
09/99	100.000000	121.81	115.55	1786.67	1786.67	462.19	30.0
08/99	100.000000	104.11	105.56	2076.75	2076.75	208.49	31.0
07/99	100.000000	127.66	132.32	2453.87	2453.87	274.58	31.0
06/99	100.000000	117.42	114.22	1923.73	1923.73	195.06	30.0
05/99	100.000000	91.90	91.13	1829.19	1829.19	179.96	31.0
04/99	100.000000	86.28	91.13	2025.43	2025.43	194.37	30.0
03/99	100.000000	111.42	114.08	2281.37	2281.37	245.23	31.0
02/99	100.000000	167.93	174.22	3582.34	3582.34	142.29	28.0
01/99	100.000000	213.85	223.76	4499.80	4499.80	768.96	31.0
12/98	100.000000	290.72	272.10	5821.94	5821.94	938.20	31.0
*WELL		2811.97	2805.53	38219.23	38219.23	6619.15	487.0