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April 2, 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. Operator Gulf Oil Corporation O. Box 980, Kermit, Texas 79745 or filing (Check proper box) Reason(s) Other (Please explain) X New Well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. fell No. Pool Name, Including Formation 25 70 Teague Blinebry State, Federal or Fee Federal IC 030187 C. E. LaMunyon Location 1980 Feet From The Korth Line and 660 \_ Feet From The \_ **West** Township 238 , NMPM, Range 371 Line of Section 22 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1910, Midland, Texas
Address (Give address to which approved copy of this form Shell Pipe Line Corporation or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. Box 1384, Jal, New Mexico El Paso Natural Gas Company Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 1-30-68 28 238 | 37E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Gas Well Workover Deepen Designate Type of Completion - (X) ! X P.B.T.D. Date Compl. Ready to Prod. Date Spudded 3-6-68 6258 1 3-30-68 63001 Tubing Dept Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5748 Depth Casing Shoe <u>5556'</u> 3303.5 RKB Blinebry 6291' 5556-58', 5636-38' & 5728-30' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET <u>11"</u> 891' 8-5/8" 24.00# THO AX 5-1/2" 15.50 <u>6300'</u> 510 ax 7-7/8" 2-3/8" 4.70# 5748 ' V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 3-30-68 Length of Test Flow Casing Pressure 4-1-68 Choke Size Tubing Pressure 26/64" Gas-MCF 400 24 hours Actual Prod. During Test Oil-Bbls. 294 Bbls. 278 Swabbed and flowed 111 BO prior to this test. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. C. E. Fidler Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Area Engineer (Title)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.