

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 057420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. K. Stewart

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-23S, R-37E

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' PSL and 1980' FEL

14. PERMIT NO.

Dated 3-19-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3319.5' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced 5-1/2" casing w/mod brine. Spotted 500 gals 15% NE acid.
Perforated w/4 - .45" JHPF 5426-28', 5582-84', 5622-24', 5717-19' and
5776-78'. Pumped 5,000 gals 7-1/2% NEA w/1 - 1" RCN/120 gals. Flushed
w/25 bbls brine. AIR 5.6 BPM @ 3050 psi.

Fraced down 5-1/2" OD casing w/35,000 gals GB, 45,000# 20-40 sand,
2,000 gals 15% NEA, and 32 - 1" RCN balls in 5 equal stages of 1,000 gals
GB pad, 6,000 gals GB w/1-1/2 ppg 20-40 sand, 500 gals 15% NEA & 8 - 1"
RCN balls. Flushed w/138 bbls mod brine. AIR 38.1 BPM, 2400# psi, ISIP
1200, completed 4-20-68.

Ran 2-3/8" tubing and set at 5309'. Ran rods & pump. Well pumped
143 BO, 60 BW, and 52 MCF on 24 hour test ending 4-29-68. Gravity 39.2,
GOR = 364.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swanneck

TITLE

Area Production Manager

DATE

4-30-68

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 6 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.