

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Elk Energy Corporation</b>		Well API No. <b>30-025-23417</b>
Address <b>1625 Larimer Street, Suite 2403, Denver CO 80202</b>		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	<input type="checkbox"/> Other (Please explain)	
Recompletion <input type="checkbox"/>	Change in Transporter of:	
Change in Operator <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <b>Conoco, Inc., Hobbs, New Mexico</b>		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Eaves B-1</b>	Well No. <b>15</b>	Pool Name, Including Formation <b>Scarborough, Yates, 7Rivers</b>	Kind of Lease <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Other	Lease No. <b>LC-030168-B</b>
Location				
Unit Letter <b>E</b>	<b>660</b>	Feet From The <b>West</b>	Line and <b>1980</b>	Feet From The <b>North</b>
Section <b>30</b>	Township <b>26 South</b>	Range <b>37 East</b>	<b>NMPM</b>	County <b>Lea</b>

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <b>Shell Pipeline Corp.</b>	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1910, Midland TX 79702</b>
Name of Authorized Transporter of Casinghead Gas <b>El Paso Natural Gas</b>	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1492, El Paso TX 79978</b>
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>30</b>
	Twp. <b>26S</b>	Rge. <b>37E</b>
	Is gas actually connected? <b>Yes</b>	When? <b>N/A</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB199**

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

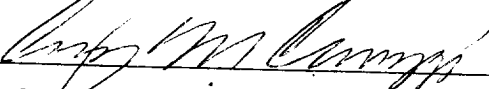
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed Name: **Craig M. Camozzi - President**  
Date: **9/26/89**  
Telephone No.: **(303) 892-8934**

**OIL CONSERVATION DIVISION**

Date Approved: **OCT 11 1989**  
By: **ORIGINAL SIGNED BY JERRY SEXTON**  
Title: **DISTRICT I SUPERVISOR**

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.