NEW MEXICS OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND ປ.S.G.\$. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Macdonald Oil Corporation P. O. Box 1812 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) UAS MUST NOT BE New Well Recompletion Oil Dry Gas COLLESS AN EXCEPTION TO R-4070 Change in Ownership Casinghead Gas Condensate 15 COTAINED. If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease SDIState, Federal or Federal Continental Federal Salado Draw (Delaware Location 1980 Feet From The North Line and Unit Letter 1650 Line of Section 15 Township 26S 33E Range , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Permian Corporation of Authorized Transporter of Casinghead 1183 - Houston, Texas 77001 ss (Give address to which approved copy of this form is to **Box** asinghead Gas 🗀 or Dry Gas None Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, When give location of tanks. 15 26S 33E No No line available If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Plug Back | Same Resty. Diff. Resty. Deepen Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5-6-72 Elevations (DF, RKB, RT, GR, etc.) 6-3-72 5100 5066' Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3298.1 Gr. 3308' KB Delaware Sand 4**9**99' 4964 Depth Casing Shoe (Twenty 1/2" holes) 5003 - 5013' 5100' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8-5/8" 20# H-40 375 300 sx Class C 7-7/8" 4½" 9.5# J-55 200 sx Class C 5100 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 6-4-72 6-6-72 Pump 15 x 2 x 16' Volume Producer Length of Test 24 hrs 15 1.5 2" Actual Prod. During Test Oil - Bbls. Water - Bhla 108 108 84.7 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

Manager

June 8,

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Production

Bury

1972

OIL CONSERVATION COMMISSION

Lease No.

NM02965A

County

JUN 1 6 1972 APPROVED Orle. Signed By John Runyan Geologist TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

JUN 0 1972 OIL CONSERVATION COMM. HODDS, D. M.