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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**L-3882**

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas West Oil &amp; Gas Corporation</b>	8. Farm or Lease Name <b>State "2"</b>
3. Address of Operator <b>609 Midland National Bank Building-Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>24-S</b> RANGE <b>34-E</b> NMPM. <b>Antelope Ridge</b>	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3451' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/7/73 TD 11,930'; ran 290 jts, 9-5/8", 43.5# & 47#, S-95 & P-110, LT&C csg (11,935.16') set @ 11,930'. Halliburton cmtd 1st stage w/700 sx Lite w/10# salt & .1% HR-7 per sk & 200 sx Class "H" w/1-1/2% CFR-2 & 10# salt per sk. Circulated thru DV Tool @ 8002' 4 hrs. Cmtd 2nd stage w/1300 sx Lite w/.2% HR-7, 5# Gilsonite & 1/4# Flocele per sk.
- 6/8/73 TD 11,930'; WOC & nipping up BOP's.
- 6/11/73 TD 11,900; Drld out DV Tool & tested to 1000#, held okay; drld out to shoe & tested to 1000#, held okay.
- 7/23/73 TD 13,825'; Ran 55 jts (2299') 7-5/8", 39#, P-110, FJ-p, csg frm 11,502' to 13,801'.
- 7/24/73 TD 13,825'; Halliburton cmtd 7-5/8" liner w/300 sx Class "H" w/3# KCl per sk & 1-1/2% CFR-2.
- 7/25/73 TD 13,825'; Drld hard cmt w/8-1/2" bit frm 11,110' to top of liner @ 11,502'. Pressured up to 1000#, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray K. Valla TITLE Vice-President DATE 7/25/73

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
COND. I, Supy.