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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator Continental oil company
Address Box 460 Hobbs, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|--|---|------------------------------|
| Lease Name <u>Wimberly</u> | Well No. <u>2</u> | Pool Name, including Formation <u>Double X Delaware</u> | Kind of Lease State <input checked="" type="checkbox"/> Federal or Fee | Lease No. <u>NM 02589</u> |
| Location Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>24 S</u> Range <u>32 E</u> , NMPM, <u>Lea</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|-------------------|-------------------|-------------------|---|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u> | Address (Give address to which approved copy of this form is to be sent) <u>Box 3119 Midland Texas 79701</u> | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>4th & Washington, Okla, Texas 79760</u> | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>6</u> | Sec. <u>11</u> | Twp. <u>24</u> | Rge. <u>32</u> | Is gas actually connected <u>yes</u> | When <u>8-1-64</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|----------|--|----------|-----------------------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded <u>7-31-73</u> | Date Compl. Ready to Prod. <u>8-23-73</u> | | Total Depth <u>5050'</u> | | P.B.T.D. <u>5024'</u> | | | |
| Elevations (DF, RKB, RT, GR, etc.) <u>3612 DF</u> | Name of Producing Formation <u>Double X Delaware</u> | | Top Oil/Gas Pay <u>4945'</u> | | Tubing Depth <u>5014'</u> | | | |
| Perforations <u>4,992', 4,995', 4,999', 5,002', 5,004'</u> | | | | | Depth Casing Shoe <u>5050'</u> | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| <u>11"</u> | <u>8 3/8"</u> | | <u>415'</u> | | <u>Circ. - 225 Sks.</u> | | | |
| <u>7 7/8"</u> | <u>5 1/2"</u> | | <u>5,050'</u> | | <u>150 Sks.</u> | | | |
| | <u>2 3/8"</u> | | <u>5,014'</u> | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------------|--|------------|
| Date First New Oil Run To Tanks <u>8-23-73</u> | Date of Test <u>8-29-73</u> | Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u> | |
| Length of Test <u>24 hours</u> | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. <u>18</u> | Water - Bbls. <u>39</u> | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

[Signature]
(Signature)
Administrative Supervisor
(Title)
August 30, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19 1973
BY [Signature]
TITLE SECRETARY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1565-2
File

NMOC-5

August 30, 1973

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

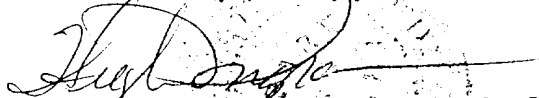
Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's Winkley

No. 1, located in Unit A1
Section 11, Lea County, New Mexico.

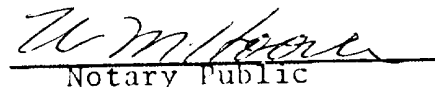
| DEPTH | DEGREE | DEPTH | DEGREE | DEPTH | DEGREE |
|--------------|--|--------------|--|-------|--------|
| <u>415'</u> | <u>$\frac{1}{4}^{\circ}$</u> | <u>3973'</u> | <u>$\frac{1}{2}^{\circ}$</u> | _____ | _____ |
| <u>660'</u> | <u>1°</u> | <u>4347'</u> | <u>$1\frac{1}{4}^{\circ}$</u> | _____ | _____ |
| <u>912'</u> | <u>1°</u> | <u>4824'</u> | <u>$1\frac{1}{4}^{\circ}$</u> | _____ | _____ |
| <u>1165'</u> | <u>$1\frac{1}{2}^{\circ}$</u> | _____ | _____ | _____ | _____ |
| <u>1417'</u> | <u>1°</u> | _____ | _____ | _____ | _____ |
| <u>1639'</u> | <u>$3\frac{3}{4}^{\circ}$</u> | _____ | _____ | _____ | _____ |
| <u>2112'</u> | <u>$\frac{1}{2}^{\circ}$</u> | _____ | _____ | _____ | _____ |
| <u>2360'</u> | <u>$\frac{1}{2}^{\circ}$</u> | _____ | _____ | _____ | _____ |
| <u>2771'</u> | <u>$3\frac{3}{4}^{\circ}$</u> | _____ | _____ | _____ | _____ |
| <u>3161'</u> | <u>$\frac{1}{2}^{\circ}$</u> | _____ | _____ | _____ | _____ |
| <u>3502'</u> | <u>$\frac{1}{2}^{\circ}$</u> | _____ | _____ | _____ | _____ |

Yours very truly,



Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 30th day of August, 1973.

2-2077
My Commission Expires


Notary Public

RECEIVED

1978

THE CONSERVATION COMMISSION
JAN 11, 1978