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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Steeler

9. Well No.
2

10. Field and Pool, or Wildcat
Langlie-Mattix

2. Name of Operator
John H. Hendrix

3. Address of Operator
403 Wall Towers West, Midland, Texas 79701

4. Location of Well
UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **East** LINE OF SEC. **19** TWP. **23-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **1-8-74** 16. Date T.D. Reached **1-18-74** 17. Date Compl. (Ready to Prod.) **3-5-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3317' GL** 19. Elev. Casinghead **3317'**

20. Total Depth **3672'** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **rotary** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3324' to 3662' - Langlie-Mattix (Seven Rivers-Queen)

25. Was Directional Survey Made **no**

26. Type Electric and Other Logs Run
Gamma-Ray log, laterolog

27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	376'	11"	275 sxs. Class H	none
5 1/2"	14#	3677'	7 7/8"	235 sxs. Class C	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3650'	3290'

31. Perforation Record (Interval, size and number)

3324', 3347', 3365', 3390', 3412', 3430', 3447', 3455', 3471', 3488', 3496', 3515', 3521', 3531', 3548', 3561', 3568', 3578', 3585', 3600', 3607', 3618', 3636', 3651', 3662'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3324'-3662'	Acidized w/4000 gals. 15% LSTNE
3324'-3662'	Fraced w/80,000 gals. BW, 120,000 20-40 mesh sand

33. PRODUCTION

Date First Production **3-5-74** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **flowing** Well Status (*Prod. or Shut-in*) **producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-6-74	24	28/64"	→	28	410	17	14,643

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
75		→	28	410	17	35°

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Vented** Test Witnessed By **A. E. Kenyon**

35. List of Attachments
Logs, inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Marlene D. Jones* TITLE Production Clerk DATE 3-7-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1180	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1254	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2586	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2890	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3159	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3422	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1180	1180	Redbeds				
1180	1254	74	Anhydrite, Salt				
1254	2586	1332	Anhydrite, Salt				
2586	2890	304	Sand, Shale & Dolomite				
2890	3159	269	Sand, Shale & Dolomite				
3159	3422	263	Sand, Shale & Dolomite				
3422	3672	250	Sand, Shale & Dolomite				