

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE-DESIGNATION AND SERIAL NO.

LC-068281 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Russell 30 Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

North Mason Delaware

11. SEC., T., R., OR BLOCK AND SURVEY OR AREA

30-263-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL & 660' FWL of Sec. 30

At top prod. interval reported below

At total depth

SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-4-74  
16. DATE T.D. REACHED 4-11-74  
17. DATE COMPL. (Ready to prod.) 4-29-74

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\* 3154' GL  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4270'  
21. PLUG, BACK T.D., MD & TVD 4271'

22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY ROTARY TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Delaware - Top 4239, Base 4271'

26. TYPE ELECTRIC AND OTHER LOGS RUN

SNP & LL-9

25. WAS DIRECTIONAL SURVEY MADE?

Yes

27. WAS WELL CORDED?

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8"	20#	430'	12 1/4"	210 5x - Circ.	
5 1/2"	14#	4210'	7 7/8"	200 5x.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NA			2 3/8"	4215'	NA

31. PERFORATION RECORD (Interval, size and number)

DH 4210' - 4271'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4210' - 4271'	5,000 gals "M.V.-T. Frac."

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-1-74	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-29-74	24		19			69	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNER *[Signature]* TITLE Sr. Analyst

DATE 6-3-74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS