| NO. OF COPIES RECEIVED   |   |   |   |
|--|---|---|---|
| DISTRIBUTION   | NEW MEXICO OIL CO   | NSERVATION COMMISSION   | Form C-104                                    |
| SANTA FE   | REQUEST F   | OR ALLOWABLE  | Superseaes Old C-104 and C-1 Ellective 1-1-65 |
| FILE   |   | AND   | Frequire (-1-2)                               |
| U.S.G.S.   | AUTHORIZATION TO TRAN   | SPORT OIL AND NATURAL (   | GAS   |
| LAND OFFICE  |   |   |   |
| TRANSPORTER GAS  |   |   |   |
| OPERATOR   |   |   |   |
| PRORATION OFFICE   |   |   |   |
| Conoco Inc.  |   |   |   |
| P.O. Box 460, Reason(s) for tiling (Check proper box)          | Hobbs, New Mexico 3824  | Other (Please explain)  |   |
|  | Change in Transporter of:   | Change of corpor  | rate name from                                |
| New Well   | Cil Dry Gas   | Continental Oil   | Company effective                             |
| Recompletion Change in Ownershipi                              | Castnatead Gas Condens  |   |   |
| If change of ownership give name and address of previous owner |   |   |   |
| DESCRIPTION OF WELL AND I                                      | .EASE   | ergition Kina of Lea  | 5e [_eqs• No.                                 |
| Lease Name   | Men No. Fool Name, Including Fo   | i i   | <b>4/</b>                                     |
| Lynn B-1   |   |   |   |
| Unit Letter A: Lo G  | 6 Feet From The N Line  |   |   |
| Line of Section 26 Tov   | 23 - 5 Range  | 36-E, NMPM,   | Lea County                                    |
| Name of Authorized Transporter of Cas                          | eingnead Gas or Dry Gas <del></del>   | Address (Give address to which appr                                       | oved copy of this form is to be sent)         |
| El Paso Natur  | _   | Box 1384, Jak   | hen N.M.                                      |
| If well produces oil or liquids, give location of tanks.       | Unit Sec. Twp. Rge.   | .3 423 20124  |   |
| If this production is commingled wi COMPLETION DATA            | th that from any other lease or pool,   |   | Plus Back - Same Hesty, Diff. Rest            |
| Designate Type of Completic                                    | $\operatorname{Cir} \operatorname{Well} = \operatorname{Gas} \operatorname{Well}$ | New Weil Workover Deepen  | Plug Back   Same Resty. Ditt. Rest            |
| Date Spudged   | Date Compi. Reday to Prod.  | Total Depth   | P.B.T.D.                                      |
| Elevations (DF, RKB, RT, GR, etc.)                             | Name of Producing Formation   | Top Cil/Gas Pay   | Tubing Depth                                  |
| Perforations   |   |   | Depth Casing Shoe                             |
|  |   | O CENTRAL DECORD  |   |
|  |   | CEMENTING RECORD  | SACKS CEMENT                                  |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET   | 3,6,13,62,112                                 |
|  |   |   |   |
|  |   |   |   |
|  | 1   | 1   | - :   |
| TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be a  | ifter recovery of total volume of load o<br>epth or be for full 24 hours) | il and must be equal to or exceed top all     |
| OIL WELL   | Date of Test  | Producing Method (Flow, pump, gas   | lift, etc.)                                   |
| Date First New Cit Run To Tanks                                | Date of .est  |   |   |
| Length of Test   | Tubing Pressure   | Casing Pressure   | Choke Size                                    |
|  | Oli Shin  | Water - Bols.   | Gas-MOF                                       |
| Actual Prod. During Test                                       | OII-Bhia.   |   |   |
| GAS WELL   |   |   |   |
| Actua: Prog. Test-MCF/D  | Length of Test  | Bbls. Condensate/MMCF   | Gravity of Condensate                         |
| Testing Method (pitot, back pr.)                               | Tubing Pressure (Shut-in)   | Casing Fressure (Shut-in)   | Choke Size                                    |
|  |   |   |   |
| CERTIFICATE OF COMPLIAN  | CE  | 11 .  | VATION COMMISSION                             |
|  |   |   | 0 10/9 / 19                                   |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Division Manager

(Tule) (Date)

NMOCD (5)

us65(2) NMFU(4) FILE

\_. 19 \_ District Supervisor TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completes wells.



JUN 1 8 1979
CIL COMPTIBLE HON COMM.
No. 18. N. M.