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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1976  
CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Madera

9. Well No.  
1

10. Field and Pool, or Wildcat  
Bell Lake South (Narrow)

12. County  
Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Texas West Oil & Gas Corporation

3. Address of Operator  
609 Midland National Bank Building Midland, Texas 79701

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 24S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3586.4' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Drilling Operations, DST's, etc.

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-21-75 Drlg 11,705' Lime
- 23/24-75 TD 11,990' Lime; Set 7-5/8" 26.40# & 29.70#, N-80 & 5.95, LT&C casing @ 11,990'; cmt'd 1st Stage w/550 sx Halliburton Lite and 300 sx Class "H", PD @ 6:45 a.m.
- 11-24-75; cmt'd 2nd Stage w/450 sx Hallco Lite and 300 sx Class "H"; PD @ 1:15 p.m.; WOC 18 hrs; tested to 2000#, held okay.
- 11-25-75 TD 11,990' Installed BOP stack, tested wellhead flange to 10,000#, held okay; tested BOP's & all kill lines to 10,000#, held okay; tested Hydril to 3500#, held okay; ran temperature survey found top of cmt @ 2300'; prep to drill ahead.
- 11-27-75 Drlg 12,005' Lime
- 28/12-09 -75 Drlg ahead
- 12-10-75 TD 12,341' Prep to run DST #1
- 12-13-75 TD 12,341' DST #1: 11,913-12,341' Opened tool for 45 minutes on initial flow; shut in for 1-1/2 hrs on initial shut-in. Tool open for 11 hrs & 32 minutes on final flow period; shut-in for 7 hrs on final shut-in. Tool opened with weak blow on initial flow period; on final flow period, gas to surface in 6 hrs & 10 minutes from first opening. Max rate of flow on 3/4" choke with 300# flowing surface pressure apx. 4.347 MCFGPD; at end of test rate of

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 19 January 1976

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: