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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. PermOK Oil, Inc. 3002525449<del>00ST</del> / 1550 Wynn Joyce Road, Suite 202, LB 11, Garland, TX 75043 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Effective April 1, 1993  $\square$ Change in Operator Casinghead Gas Condensate If change of operator give name united Gas Search, Inc., P.O. Box 151, Tulsa, OK 74101-0151 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease No. Kind of Lease Glenn-Ryan 24 South Leonard Queen State, Federal or Fee NM-7951 Location 1650 Feet From The South Line and 990 Feet From The East Unit Letter \_\_ Township 26 S Section Range 37 E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ns (Give address to which approved copy of this form is to be sent) or Condensate Scurlock Permian Corp. P.O. Box 4648, Houston, TX 77210-4648 Name of Authorized Transporter of Casinghead Gas  $\square$ X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Gasoline Co. 201 Main St., Suite 3000, Ft. Worth, TX 76102 If well produces oil or liquids, Unit Is gas actually connected? Sec. Twp. Rge. When? give location of tanks. J 14 | 26S | 37E Yes 3/22/77 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Rbls. Condensate/MMCF Gravity of Condensate Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN - 7 1993 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON Koding DISTRICT I SUPERVISOR By\_ Signature Rodney Ratheal <u> Vice-President</u> Printed Name Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 28, 1993

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.