NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE		†	;	
U.S.G.S.		+		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Cperator				

iv.

	DISTRIBUTION SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION ST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and		
FILE		REQUE	REQUEST FOR ALLOWABLE AND		
	U.S.G.S.	AUTHORIZATION TO 1	FRANSPORT OIL AND NATUR	Effective 1-1-65	
				CAL GAS	
	FRANSPORTER GAS				
I.	OPERATOR PRORATION OFFICE				
	Cperator	2			
	Address	- CIL Company			
	Reason(s) for filing (Check proper	Hobbs NM			
	New Well	Change in Transporter of:	Other (Please explain	)	
	Recompletion	~··	Gas		
L	Change in Ownership	Casinghead Gas Con	idensate GAS CONNE	MION DATE	
I	f change of ownership give nam and address of previous owner _	e	,		
11. 1	DESCRIPTION OF WELL 4N				
	VAUGHAN B-1	Well No. Pool Name, Including		Lease No. ederal of Fee LC 030467 (6)	
	Unit Letter A ;		//-	From The EAST	
Ĺ	Line of Section	_	36-E NMPM.	Lea	
.n. <u>r</u>	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	7 11011 1017	County	
1	Admonized . ransporter of	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)	
F	Name of Authorized Transporter of	Casinghead Cas Cas Casinghead	BIDIAND, TEXA	pproved copy of this form is to be sent)	
	EL PASO NATURA	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 11-20-77	
⊢ If IV. C	this production is commingled to COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	11 30 //	
-		Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v	
	Designate Type of Complete Spudded			Find Buck   Same Resiv.   Diff. Resiv	
	odie Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
P	erforations			Depth Casing Shoe	
-		TUDING CASING AN			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
-			52. 111 321	SACKS CEMENT	
V. TI	EST DATA AND REQUEST I		after recovery of total volume of load	oil and must be equal to or exceed top allow-	
	IL WELL use First New Cil Run To Tanks	able for this d	There are no los last 24 Hotela)		
			Producing Method (Flow, pump, gas	s lift, etc.)	
1 4	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
A	ctual Prod. During Test	Oil-Bbls.	Water - Bbls.		
			Water - Date.	Gas - MCF	
<b>G</b> A	AS WELL	-			
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	16	
Te	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
I. CE	RTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		00D 1 9 1079			
		Vicia Signed F			
		Jerry Sexten			
		TITLE Dist 1. Specie.			
	Administrative Sugardison		This form is to be filed in compliance with RULE 1104.		
	(Signa	ature)	well, this form must be accomp	owable for a newly drilled or deepened penied by a tabulation of the deviation	
Ac	MINISTRATIVE Sug	LA diSOK	tests taken on the well in acc	ordance with RULE 111.	
	4-6-	16)	able on new and recompleted	wells.	

Nmore (5) nm fu (4) US656 File

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENCED

APR I I 1978

OIL CONSERVATION COMM,