Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 25677 Hobbs, NM 88241-0730 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: **EFFECTIVE 10-01-91** New Wall Dry Gas Oil Recognoletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE LANGLIE MATTIX 7 RVRS Q GRAYBURG

Kind of Lease
State, Federal or Fee
FEE Well No. | Pool Name, Including Formation Lease No. MYERS LANGLIE MATTIX UNIT 74 Feet From The EAST 1880 Feet From The NORTH Line and ____ н Line Unit Letter . Range 37E **LEA** 235 31 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) e of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas ____ P. O. Box 1137 Eunice, New Mexico 88231 Texaco Exploration & Production Inc is gas actually connected? When ? Twp. Rge. ns oil or liquids, Unit Sec. 245 give location of tanks. G 5 37E YES 12/11/77 ningled with that from any other lease or pool, give commingling order number: If this not IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET SACKS CEMENT** CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 29'92 is true and complete to the best of my knowledge and belief. Date Approved __

INSTRUCTAONS: This form is to be filed in compliance with Rule 1104

L.W. JOHNSON

April 16, 1992

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

BY CRISINAL SIGNED BY RAY SMITH

HELD REP. II

All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

Title

505/393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multip y completed wells.