

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-25678	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit	
8. Well No. 192463 75	
9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug Langlie Mattix 7R-Qn-GB Zone <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3732' PBD-3675' PERFS-3643-3673'
8-5/8" 24# csg @ 496' W/ 300sx, 11" hole, TOC-Circ
5-1/2" 15.5# csg @ 3732' W/ 1400sx, 7-7/8" hole, TOC-Circ
12/16/2002 CMIC: gary henrich
Road unit & crew to loc, spot & rig up, nu bop, release pkr, sisd.
12/17/2002 CMIC: gary henrich
Pooh w/2 3/8" tbg & model AD-1 pkr, rih w/ 4-3/4" bit & 5-1/2" csg. scraper on 2 3/8" tbg. to 3550'.
Pooh, rih w/5-1/2" cibp on 2-3/8" tbg, set cibp @ 3506', chc w/fresh water, test csg. to 500#(OK) spot
25sx cmt, pu to 2500' reverse out, sisd.
12/18/2002 CMIC: gary henrich
Circ. hole w/pkr fluid, run 30 min. 500# integrity test(OK) pooh laying down tbg, nd bop, nu wh, rig unit
down, clean loc., move off loc.

This Approval of
Approved on 1/9/2008

1/9/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/6/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

ORIGINAL SIGNED BY
DATE
TITLE

APPROVED BY David Stewart DATE JAN 09 2003
Conditions of approval, if any:

