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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

Operator Dallas McCasland		
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change In Ownership ☐		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

NM-029050

Lease Name Federal "F"	Well No. 4	Pool Name, Including Formation Scarborough Yates-SR	Kind of Lease State, Federal or Fee Federal	Lease No. Above
Location Unit Letter J ; 1838 Feet From The South Line and 2122 Feet From The East Line of Section 29 Township 26S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 29
	Twp. 26S	Rge. 37E
	Is gas actually connected? Yes	When 9/21/78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8/26/78	Date Compl. Ready to Prod. 9/21/78		Total Depth 3160		P.B.T.D. 3137			
Elevations (DF, RKB, RT, GR, etc.) 2968.7 KB	Name of Producing Formation T Yates		Top Oil/Gas Pay 2999		Tubing Depth 3102			
Perforations 2999-3116					Depth Casing Shoe 3154			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8		DEPTH SET 414 3154 3102		SACKS CEMENT 350 900			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

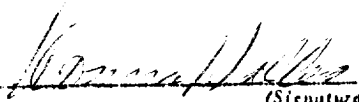
Date First New Oil Run To Tanks 9/21/78	Date of Test 9/25/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure -	Choke Size -
Actual Prod. During Test 18 bbls fluid	Oil-Bbls. 8	Water-Bbls. 10	Gas-MCF 200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

9/26/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 26 1978**, 19____
BY **John W. Runyan**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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SEP 27 1978

U.S. CONSERVATION COMM.
SANTA FE, N. M.