| HO. OF COPIES RECEIVED | | | • | | | |
|--|----------------------|----------------------------|---|--------------------|---------------------------|------------------|
| DISTRIBUTION | | NEW MEXICO OIL | CONSERVATION COM | IMIS I | Form C-104 | |
| JANTA FE | | | FOR ALLOWABLE | | | l C-104 and C-1 |
| FILE | AND Effective 1-1-65 | | | | | 5 |
| J.S.G.S. | AUT | HORIZATION TO TR | | NATURAL GA | 1 5 | |
| LAND OFFICE | | | , O.C. 7 (10) | MATORAL OF | | |
| TRANSPORTER GAS . | 7 | | | | | |
| OPERATOR | ┪ : | | | | | |
| 1 PRORATION OFFICE | - | | | | | |
| Operator | | | | | | - |
| HNG Oil Company | ······ | | | | <u> </u> | |
| P.O. Box 2267, M | | , Texas 79702 | | | | |
| Reason(s) for filing (Check proper box | | | Other (Plea | se explain) | | |
| New Well X | | e in Transporter of: | | | | |
| Recompletion | Oil | Dry G | <u> </u> | | | |
| Change in Ownership | Casing | CLSIN CHEAN GA | · · · | <u> </u> | | |
| If change of ownership give name and address of previous owner | | <u> </u> | WHE YOU DO MOT GO | OOL: | | |
| II. DESCRIPTION OF WELL AND | LEACE | MOTHETHE OFFICE | <u>.</u> - 11 32 2 14 14 83818 | , () | | |
| Lease Name | Well N | lo. Pool Name, Including B | Formation | Kind of Lease | | Lease No. |
| Wilson 9 Federal | 1 - | Sioux Yates | | State, Federal | or Fee Federal | NM18644 |
| Location | | | 1 0.0. | | | .1 |
| Unit Letter M; 6 | 60 Feet F | From The South Li | ne and |) Feet From Th | West | |
| Line of Section 9 To | wnship | 26S Range | 36E , NMP | РΜ, | Lea | County |
| II. DESIGNATION OF TRANSPOR | TER OF OI | IL AND NATURAL G | AS | | | |
| Name of Authorized Transporter of Oil | | Condensate | Address (Give address | | d copy of this form is to | |
| Basin, Inc. | | | P.O. Box 22 | | | 79702 |
| Name of Authorized Transporter of Ca | | - | Address (Give address | s to which approve | d copy of this form is t | o be sent) |
| El Paso Natural | Gas Cor | mpany | P.O. Box 14 | 492, El Pa | aso, Texas | 79978 |
| If well produces oil or liquids, give location of tanks. | Unit S | Sec. Twp. Rge. 9 26S 36E | Is gas actually connec | oted? When | 10-8-79 | |
| If this production is commingled wi | th that from | any other lease or pool, | give commingling ord | er number: | | |
| V. COMPLETION DATA | | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Res | 'v. Diff. Res'v. |
| Designate Type of Completic | on - (X) | X Gas wen | X | Deepen | rid nack same wes | . Din. Res.v. |
| Date Spudded | | A. Ready to Prod. | Total Depth | | P.B.T.D. | <u> </u> |
| • | Date Compt | 10-5-79 | 3800 | | 3781' | |
| 8-22-79 | | | Top Oil/Gas Pay | | | |
| Elevations (DF, RKB, RT, GR, etc.) | 1 | oducing Formation | | | Tubing Depth 3519' | |
| 2958' GR | 1 1 3 | ates | 3327 | | | |
| Perforations | | | | | Depth Casing Shoe | |
| 3327-3697 | | | | | 3800' | |
| | | TUBING, CASING, AN | T | | | |
| HOLE SIZE | CASII | NG & TUBING SIZE | DEPTH : | SET | SACKS CEM | ENT |
| 11'' | | 8-5/8" | 1417' | | 1200 | |
| 7-7/8" | | 5-1/2" | 3800' | | 700 | |
| | | 2-3/8" | 3519' | | · | |
| | | | _1 | | | |
| V. TEST DATA AND REQUEST F OIL WELL | | able for this d | after recovery of total voi epth or be for full 24 hou | urs) | | xceed top allow |
| Date First New Oil Run To Tanks | Date of Tes | | Producing Method (Flo | | etc.) | |
| 10-5-79 | | <u> 10-8-79</u> | Flowing | | | |
| Length of Test | Tubing Pres | | Casing Pressure | | Choke Size | |
| 24 hours | | 200 | Packer | | 44/64'' | |
| Actual Prod. During Test | Oil-Bbls. | | Water - Bbls. | | Gas - MCF | |
| 142 | 1 | 142 | 12 | <u> </u> | 142 | |
| CAC WELL | | | | | | |
| GAS WELL | T | | T = | | | |

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Bettya Sildon | Betty . | Α | Gildon |
|------------------|---------|---|--------|
| (Signature) | | | |
| Regulatory Clerk | | | |
| (Title) | | | |
| October 9 1979 | | | |
| (Date) | | | |

OIL CONSERVATION COMMISSION

OCT 12 1979 APPROVED

SUPERVISOR DISTRICT TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canada Parma C 104 miles ha filled for each real in multiple