

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
IG - 3340

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Gifford, Mitchell & Wisenbaker

3. Address of Operator
1280 Midland National Bank Tower Midland, Texas 79701

4. Location of Well
UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 26-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2909.80 GL

7. Unit Agreement Name
GMW - Pawnee Deep

8. Farm or Lease Name
White Eagle

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/27/80 Set 4943' of 7-3/4" 46.1# liner and cemented with 700 sx Posmix with 2% gel, 1/4#/sack of Gel Flake, mixed at 14.1 ppg. Top of liner at 11,561' and bottom of liner at 16504'.
- 2/28/80 Found no cement on top of liner. Set packer at 11,345' and pumped into top of liner at 2 BPM and 3000 psi.
- 3/1/80 Squeezed top of liner with 175 sx class H cement with 35% SSA-1, 10# of #3 sand, and 0.6% HR 12. 100 sx mixed at 16.5 ppg and 75 sx at 16.0 ppg.
- 3/2/80 After drilling out retainer and cement at top of liner, tested liner at 3000 psi for one hour. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Stij TITLE Production Engineer DATE 3/4/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: