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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

Operator CAMPBELL & HEDRICK	
Address P.O. BOX 401 - MIDLAND, TEXAS 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ELIJAH	Well No., Pool Name, including Formation 2 DRINKARD	Kind of Lease State, Federal or Foreign FEDERAL	Lease No. 063564
Location Unit Letter H : 99C Feet From The EAST Line and 1828.20 Feet From The NORTH Line of Section 6 Township 23S Range 38E , N.M.M., County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ ARCO	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1610 - MIDLAND, TEXAS 79702	
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐ NORTHERN NATURAL GAS	Address (Give address to which approved copy of this form is to be sent) 700 C & K PETROLEUM - MIDLAND, TEXAS 79702	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6
	Twp. 23S	Rge. 38E
	Is gas actually connected? NO When 9-22-80	

If this production is commingled with that from any other lease or pool, give commingling order number: **Applied for**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New well ☒	Workover ☐	Deepen ☐	Plug back ☐	Force Res'n. ☐
Date Spudded 12/23/79	Date Compl. Ready to Prod. 1/2/80		Total Depth 7912 KDB		F.D.T.D. 7002 KDB		
Elevations (DR, KKB, RT, GR, etc.) 3354 GR	Name of Producing Formation DRINKARD		Top Oil/Gas Pay 6763		Tubing Depth 6808		
Perforations 6763 - 6766 Two Shots and 6794 - 6798 Two Shots				Depth Casing Shoe 7012			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 12 1/2	CASING & TUBING SIZE 8 5/8 24# J		DEPTH SET 1293		SACKS CEMENT 450 W/.6% Gel, 200 Neat Class "C"		
7 7/8	5 1/2 15 1/2# K		7012		600 Sax Class "H" W/CFR2		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks 1/22/80	Date of Test 1/26/80	Producing method (flow, pump, gas lift, etc.) FLOW	
Length of Test 24 hrs.	Tubing Pressure 185	Casing Pressure 255	Choke Size 30/64
Actual Prod. During Test	Oil - Bbls. 3.0	Water - Bbls. TRACE	Gas - MCF 265.2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back, etc.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

17 Hedrick
(Signature)

PARTNER

(Title)

2-7-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this form is to be filed for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the reservoir test taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new or reworked old wells.

Fill out only portions I, II, III, and IV for change of owner, well name or number, or transporter, or other such change of conditions.