mit 5 Copies ropriate District Office

State of New Mexico L. .gy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Office Part of the Control								Well API No.				
Texaco Exploration and Production Inc.								30 025 26828				
Address												
P. O. Box 730 Hobbs, New Research(s) for Filing (Check proper box)	w Mexico	88240	0-252	8	X Out	et (Please expl	ain)					
New Well Change in Transporter of:						EFFECTIVE 11-01-91						
Recompletion	Oil		Dry G									
Change in Operator	Casinghead	Gas 🛛	Conde	asate								
f change of operator give name 19x8	co Produ	cing Inc	Ç	P. O. Bo	× 780	lobbs, Ne	w M	<u>exico</u>	88240-	2528		
L. DESCRIPTION OF WELL	ANDIFA	CF										
Lesse Name		Well No.	Pool N	ieme, Includi	ng Formation		Kind of Lease State, Federal or Fee		–	Lesse No.		
G D RIGGS A		4	LANG	LIE MAT	TIX 7 RVR	Q GRAYB	URG	FEDE		LC04	LC049439A	
Location				N C	NOTE 1	000	^		,	WEST		
Unit LetterF	<u> : 1650</u>		. Feet Fi	rom The NO	KIN Lie	and229		Fe	et Prom The	WEST	Line	
Section 1 Townshi	_b 26	S	Range	37E	, NMPM,				LEA		County	
III. DESIGNATION OF TRAN				D NATU	RAL GAS	e address to w	Liab a		som of this f	arm is to be so	enti	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	10 1	or Condet	neste		-	670 Broad	-	-				
Name of Authorized Transporter of Casing		IX	or Dry	Gas 🗀	<u> </u>	e address to w						
Sid Richardson Cart	on & Gas				1		Ft. Worth, Texas 76102					
If well produces oil or liquids,	1	Sec.	Twp.	Rge.	le gas actually connected?			When ?				
elve location of tanks.	<u> </u>	1	265	37E		YES			11	/03/81		
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, gi	As comming	rad cener, annu	per;			······			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	D	верев	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	_i_		Total Depth	Ĺ	<u> </u>		ļ <u>. </u>	<u>l</u>	1	
Date Spudded	Date Comp	Date Compl. Ready to Prod.					P.B.T.D.					
THE COLUMN PER COLUMN	Name of Br	me of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Produci			UI MANUA	•	¢			- The state of the				
Perforations	<u> </u>								Depth Casir	g Shoe		
						·			<u> </u>			
TUBING, CASING AND									SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACIO CEMENT				
	 											
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	LLOW	ABLE	ما المسالم	he equal to ou	exceed ton all	awa hi	e for thi	denth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Tes		oj ioaa	ou ana musi	Producing M	sthod (Flow, p	ump, g	as lift, e	uc.)	, ,		
THE LIST LAND ON YOUR 10 1989 PARC OF 1687												
Length of Test	Tubing Pres	saure			Casing Pressure				Choke Size			
					Water - Rbis				Gas- MCF			
Actual Prod. During Test Oil - Bbls.					wati - pula							
	1				<u></u>				<u> </u>		·	
GAS WELL Actual Prod. Test - MCF/D	Length of T	rest .			Bbls. Conde	sate/MMCF			Gravity of	Condensate		
NAME AND THE - MATURE												
esting Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
	1				-				<u> </u>			
VL OPERATOR CERTIFIC				NCE		DIL CON	NSF	ERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 3 0 '92							
is true and complete to the best of my	knowledge an	d belief.		-	Date	Approve	ed .		AFK 3	U 92		
- Clik Jahrson					Bv	ORIGINAL	SIG:	WED B	y Jerry S	EXTON		
Signature L.W. JOHNSON		Eng	r. Ass	st	-,-	0/5	19.6	7 / 50	PERVISOR	. —		
Printed Name		(FOF)	Title	7101	Title					· · · · · · · · · · · · · · · · · · ·		
04-14-92		(505) Tel	enhone l		H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.