

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Myers Langlie Mattix U</u>
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>	9. Well No. <u>81</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>.37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3349' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/85 - MIRU PU. TOH with injection tubing and packer. Tested 5½" csg to 2480'. Held OK.
12/23/85 - Set packer at 3260'. Tested backside. Held OK. TIH with injection tubing and packer to 3253'. Tested pkr. 20 lb drop in 30 minutes.
01/08/86 - TOH with injection equipment. TIH with CIBP and set at 3260'. TIH with workstring and packer 2808'.
01/10/86 - Tested casing 2808-3260'. Held OK.
01/13/86 - Shut in 67 hrs. Tbg 100# csg 190#. Set packer at 943'. Test 5½" casing 0-3260. Held ok.
01/14/86 - Drill out CIBP at 3260'. Cleaned out 3560-3720. TOH. TIH with 5½" Baker AD-1 packer, 2 3/8", 4.7#, IPC tubing.
01/15/86 - Set packer at 3253'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Clark TITLE Dist. Oper. MGR. DATE 02/12/86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 14 1986

RECEIVED
FEB 13 1986
O.C.D.
HOBBS OFFICE