

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-Hobbs 2-WIO's  
 1-W.A. Franke-Tulsa 1-File  
 1-P.W. Blume-Midland  
 1-JDM-Engr  
 1-EWI-MDMU

7. If Home Type of Lease  
 State  Fee   
 8. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
POST OFFICE	
SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

STANDARD NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR TO WELL OWNERS TO A DIFFERENT ADDRESS. USE MARKING FOR THESE PURPOSES.)

1.  OIL WELL  GAS WELL  OTHER \_\_\_\_\_ **Myers**

2. Name of Operator  
**GETTY OIL COMPANY**

3. Address of Operator  
**P.O. Box 730, Hobbs, N.M. 88240**

4. Location of Well  
 UNIT LETTER **P** **660** **South** **560**  
 FEET FROM THE \_\_\_\_\_ LINE AND \_\_\_\_\_ FEET FROM  
**East** **12** **24S** **36E**  
 THE \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ NEPM.

11. Elevation (Show whether BF, RT, GR, etc.)  
**3322 G.L.**

7. Unit Agreement Name  
**Langlie Mattix Unit**

8. Name of Lease Home  
**Myers Langlie Mattix Uni**

9. Well No.  
**243**

10. Field and Pool, or Wildcat  
**Langlie Mattix**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/80 Drilled 7 7/8" hole to 3750'. Ran 94 jts. (3741') 5 1/2" OD 14# K-55 R-3 A Cond. Cond. Casing and set at 3751'. Dowell cemented w/1200 sxs. Lite w/6% Gel, 18% salt, 2% CaCl, 1/4# Flocele, and .2 Defoamer. Tailed in w/200 sxs. Class "C" cement w/2% CaCl, 1/4# Flocele, and 2% Gel. Plug down at 5:45 PM. Total cement 1400 sxs. circulated 185 sxs. cement. WOC - and waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]* TITLE Area Superintendent DATE 10/6/80  
John P. Crockett

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10 1980

CONDITIONS OF APPROVAL, IF ANY: