Form 9-331 C (May 1963)

N. 18. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS NEW MEXICO 188240

DEPART

SUBMIT IN TRIPLICAT (Other instructions on

Form approved.
Budget Bureau No. 42-R1425.

OMITED STATES	reverse side)	20-025-10
MENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIOR
EOLOGICAL SUBVEY		NM_1/1220

DEFAITMENT OF THE INTERIOR				5. LEASE DESIGNATIO	N AND SERIAL NO.		
GEOLOGICAL SURVEY					NM-14338		
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PL	UG BACI	6. IF INDIAN, ALLOTT	EE OB TRIBE NAME	
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL XX	DEEPEN [] PLU	G BACK [7. UNIT AGREEMENT	NAME	
	VELL OTHER		SINGLE XX	MULTIPLE ZONE	8. FARM OR LEASE N	AME	
2. NAME OF OPERATOR				GULF 29 F	GULF 29 FEDERAL		
ROBERT E. LANDRETH					9. WELL NO.	9. WELL NO.	
3. ADDRESS OF OPERATOR	ENERGY SQUARI	SUITE 507			1	1	
	505 NORTH BIG	G SPRING ST.,	MIDLAND, TE	XAS 7970	1 10. FIELD AND POOL,	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface				WILDCAT	WILDCAT		
1980' FNL AND 660' FWL OF SECTION 29					11. SEC., T., R., M., O AND SURVEY OR	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. zone					SEC.29, T.2	4 S., R.35 E.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARIS	H 13. STATE	
12 MILES NORTHWEST OF JAL, NEW MEXICO					LEA	NEW MEXICO	
15. DISTANCE FROM PROPO LOCATION TO NEARES	OSED*		16. NO. OF ACRES IN LI		NO. OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660' 1200			TO THIS WELL 40				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH	20.	20. ROTARY OR CABLE TOOLS		
		-	5450'		ROTARY		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE V	VORK WILL START*	
		3311.5 GR			UPON APPR	OVAL	
23.		PROPOSED CASING	AND CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEF	тн	QUANTITY OF CEMENT		
17-1/2"	13-3/8"	CONDUCTOR C	SG. 20'	CEI	MENT TO SURFACE	WITH READY-MI)	
12-1/4"	8-5/8"	24#	350'	SUI	SUFFICIENT TO CIRCULATE		
7-7/8"	4-1/2"	10.5#	5450'	SUI	FFICIENT TO CIRC	ULATE	
	PRODUCING ZON	NE WILL BE PE	RFORATED AND	STIMULATE	ED AS NECESSARY.		

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN SURFACE RESTORATION REQUIREMENTS



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO IN

DISTRICT SUPERVISOR

preventer program, if 24.	to drill or deepen directionally, give p	ertinent da	or plug back, give data on present productita on subsurface locations and measured and	d true ver	FEBRUARY 23, 1983
(This space for Fe	ederal or State office use)				
PERMIT NO.			APPROVAL DATE		т
APPROVED BY	APPROVED	TITLE	APPROVAL SUBJECT TO		
CONDITIONS OF APPE	OVAL, IF ANY :	11124	GENERAL REQUIREMENTS AND	DATE .	
	FEB 2,5 1983		SPECIAL STIPULATIONS ATTACHED		
	JAMES A. GILLHAM See	Instruction	ons On Reverse Side		

RECEIVED

MAR 3 1983

HOBBS GFFICE

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