

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-79

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OPERATOR	

SANTA FE, NEW MEXICO 87501
-0+6-NMOCD-Hobbs 1-Mr. J.A. - Midland
1-File 1-Laura Richardson-Midland
1-Engr RH 1-BB, 1-JA,
1-Foreman HC 6-WIO's

State ☐ Fed ☒	
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 251
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2096.9</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3297.3	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Commenced Drlg. Operations & Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24/84 TD 3750'. By Western cmt 5 1/2", 15.5#, K-55 csg. Float shoe @ 3748.4', float collar @ 3706.20', stage tool @ 2820.67'. Cmt 1st stage w/ 300 sxs of 1-2 Talc w/ .5% CF-1 + 2% CC. Pumped displacement of 89.5 bbls and did not bump plug. Opened up and floats held. Open DV tool and circ. 4 hours on rig pump. Plug down @ 1:00 P.M. Circ 75 sxs on 1st stage. 2nd stage 720 sxs Trinity lite weight w/ 3# / sx Hi-seal + 2% CCL Bumped plug @ 6:00 P.M. 1/24/84, with 2500#. Set slips, cut off & install wellhead. Test to 1500#, OK. Release Aztec Rig #184 at 9:00 P.M.

1/30/84 Rig up. Ran 4 3/4" bit to 2814'.

1/31/84 Test csg. above DV tool to 1000#, OK. Drill DV tool @ 2815'. RIH & tag float collar @ 3705'. Test csg. no hold. No cmt. below float collar. Ran to 3746'. Pump in 1 1/2 bbls. @ 900#. Pull bit. By Welex ran tie in log @ 2250-3748'. No cmt. @ 3530-3748'. Ran tension pkr. Set @ 3746'.

2/1/84 Ran Halliburton cmt. retainer to 3724'. Western Co. squeezed w/ 80 sxs class "H" w/ 1% CaCl2. Max 1500#. Pull out retainer and reverse out w/ 5 sxs. Pull tbq. WOC.

2/3/84 By Welex ran cmt bond log @ 3714-3350'. Perf 5 1/2" csg @ 3354, 3401, 03, 24, 54, 59, 63, 67, 71, 75, 78, 85, 87, 98, 3500, 03, 09, 17, 24, 26, 30, 32 38, 45, 82, 90, 94, 97, 3603, 08, 10, 19, 22, 30, 38, 74, 94, 99, total 40 holes. Ran Arrow tension pkr on 2 7/8" tbq. to 3713'. Displace hole w/ 2% KCL. Spot 350 gals 7 1/2% @ 3713-3325' Set pkr @ 3238'. By Dowell treat w/ 3000 gals. 7 1/2% @ 3713-3325' w/ 60 ball sealers Max 1700#, min 1400#, SI 800#, 15 min 500#, rate of 5 BPM. Cont'd on back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Superintendent DATE February 9, 1984
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY RH TITLE Area Superintendent DATE FEB 17 1984
CONDITIONS OF APPROVAL, IF ANY:

2/4/84

Swab 1 hour. Recovered 10 bbls, no shows. Pull tbg and pkr. B/ Dowell fraced perfs @ 3354-3699' (40 holes) w/ 13,400 gals 75% quality foam (N₂) and 84,000# 20/40 sand (820,000 ft³ N₂) in 6 stages. Max 3500#, min 2500#, rate 25 BPM. SI 3200#, 15 min 2950#. Total 320 bbls to recover. SI 3 hours to 2600#. Flowed 12 hours on 20/64" ck.

2/6/84

Ran 2 7/8" tbg, tag sand @ 3386', wash 340' to PBTD 3724'. Set 117 jts. open-ended to 3682'.

2/7/84

Ran 2 1/2 x 1 1/2 x 20' pump. Pump 1/2 hour.

2/8/84

Ran 117 jts, 2 7/8" tbg. tag @ 3714', 10' fill. Raise tbg, set open-ended at 3398', SN @ 3365'. Ran 2 1/2 x 1 1/2 x 20' pump. Rig down. Start pumping at 4:00 P.M. 11 x 144 SPM.

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FEB 14 1984
O.C.D.
HOBBS OFFICE