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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kern Co.	8. Farm or Lease Name Eunice Cooper
3. Address of Operator 3005 North Big Spring, Midland, Texas 79705	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) Corrected Ground Level 3349	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-83 Spud 12 1/2" hole @ 9:30 p.m. 9-16-83 and drilled to 400' in redbeds. Ran 10 joints 8 5/8" 20# H 40 casing and cemented at 400' with 375 sx Class C cement. Plug down 6:15 a.m. 9-17-83

9-18-83 WOC 12 hrs, TSTD csg. to 500 psig ok. Drilled 7 7/8" hole to 1100 in anhydrite.

9-19-83 Drilling 7 7/8" hole in anhydrite and salt at 2300'.

9-20-83 Drilling 7 7/8" hole in salt and anhydrite at 3169'.

9-21-83 Drilling 7 7/8" hole in lime and sand at 3490'.

9-22-83 Drilling 7 7/8" hole in lime sand and dolomite at 3752'.

9-23-83 Drilled 7 7/8" hole to 3800' in sand and dolomite and ran Density Neutron logs from 3800' to surface and Foroxo log to 2800'.

9-24-83 Ran 92 joints 5 1/2" 15.5# API casing to 3800' and cemented w 800 sx cement. Circulated 94 sx cement. Tstd casing to 1750 psig ok.

9-25-83 MORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer DATE 9-26-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 29 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1983

C.C.D.
HOBBS OFFICE