Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico y, Minerals and Natural Resources Departme-

**LL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

63436

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	IO THANS	PORT O	OIL AND NATURAL G	IZATION AS	•	
Chevron U.S.				We	API No.	
Address P.O. Box 115	·			30	)-025-28401	
Reason(s) for Filing (Check prop			Other (Please expl	ais)		
New Well Recompletion	Change in Trans					
Change in Operator	Oil Dry ( Casinghead Gas X Cond	Gas 📙 Jensate 🗍				
If change of operator give name and address of previous operator	Complete One (1) Conto	icusate []		<del></del>		
II. DESCRIPTION OF W	VELL AND LEACE					<del></del>
Fesse Listine	Well No Pool 1	Name Inch	ding Formation	100		
	W. Dollarhide Devonian Unit 120 Dollarhide		Pevonian S		of Lease , Federal or Fee	Lease No. 27197
Unit Letter E	. 1368			ISta	e	27107
Unit Lener —	: 1308 Feat I	From The No	orth Line and 1228	· F	ect From The We	st Li
Section 4 7	ownship 258 Range	. 38E	, NMPM,		Lea	
III. DESIGNATION OF T	TRANSPORTER OF OIL AN	TVD BIAFFIE				County
	or Condensate	ID NATU	Address (Give address to wh	ch anne		
Name of Authorized Transporter of	Peline	<u> </u>				
ou nichardson Carbon	Casinghead Gas X or Dry & Gasoline	Gas	Address (Give address to whi	ch approved	copy of this form i	s to be seni)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	LOT Mail St., S	Suite 3000, Ft. Worth, TX 76102		
f this production is commingled with	th that from any other lease or pool, give		Yes	i	, Unkno	wn
V. COMPLETION DATA	A SID RICHARDSON G	ve comming!:	ling order number:			
Designate Type of Comple	etion - (Y) Oil Well (	Gas Well	New Well   Workover	Deepen	<b>5</b>	
Pale Spudded	Date Compl. Ready to Prod.		l i i		Plug Back Same	Res'v Diff Res'v
launtines (DE DKD no.			Total Depth		P.B.T.D.	<del></del>
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	ume of Producing Formation			Tubing Depth	
riorations						
					Depth Casing Shor	
HOLE SIZE	HOLE SIZE TUBING, CASIN		CEMENTING RECORD			
	CASING & TUBING SI	IZE	DEPTH SET		SACKS	CEMENT
					· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUIL WELL Test must be at	UEST FOR ALLOWABLE					
the First New Oil Run To Tank	fier recovery of total volume of load oil  Date of Test	and must be	e equal to or exceed top allowa	ble for this a	lenth or he for 6.11	
	Date of Test	P	roducing Method (Flow, pump,	eas lift etc	I	(4 hours.)
				0 vy., e.c	•	
ngth of Test	Tubing Pressure					
		C	Casing Pressure		hoke Size	
	Tubing Pressure Oil - Bbls.	C				
ngth of Test tual Prod. During Test AS WELL		C	Casing Pressure		Thoke Size	
had Prod. During Test		C W	Casing Pressure		hoke Size	
AS WELL ual Prod. Test - MCF/D	Oil - Bbls.	W BE	Casing Pressure  Vater - Bbls.  bls. Condensate/MMCF		Thoke Size	e
AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.)	Cil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	W BE	Casing Pressure		hoke Size	e
AS WELL usi Prod. Test - MCF/D  ag Method (pitot, back pr.)  OPERATOR CERTIFI	CATE OF CON (S) The same of th	W BE	Casing Pressure  Vater - Bbis.  bis. Condensate/MMCF  asing Pressure (Shut-in)		hoke Size  as- MCF  ravity of Condensal  noke Size	
AS WELL usi Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFI hereby certify that the rules and reg ivision have been complied with	CATE OF COMPLIANCE	W BE	Casing Pressure  Vater - Bbls.  bls. Condensate/MMCF		hoke Size  as- MCF  ravity of Condensal  noke Size	
AS WELL  usal Prod. Test - MCF/D  ng Method (pitot, back pr.)  OPERATOR CERTIFI  hereby certify that the rules and reg  ivision have been complied with ar  true and complete to the best of m	CATE OF COMPLIANCE	W BE	Casing Pressure  Vater - Bbis.  bis. Condensate/MMCF  asing Pressure (Shui-in)  OIL CONSE  Date Approved	RVAT	noke Size  ravity of Condensation Size  ION DIVIS  JAN 1 3	SION 192
AS WELL  ual Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFI hereby certify that the rules and reg ivision have been complied with are true and complete to the best of m  of K. Ruhly gnature	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above y knowledge and belief.	Bi Ca	Casing Pressure  Vater - Bbis.  bis. Condensate/MMCF  asing Pressure (Shui-in)  OIL CONSE  Date Approved	RVAT	noke Size  ravity of Condensation Size  ION DIVIS  JAN 1 3	SION 192
AS WELL  ual Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFI hereby certify that the rules and reg  pivision have been complied with are true and complete to the best of m  product of the best of m  gnature  J. K. Riple  inted Name	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above by knowledge and belief.  Tech Assistant	Bi Ca	Casing Pressure  Vater - Bbis.  Dis. Condensate/MMCF  Asing Pressure (Shut-in)  OIL CONSE  Date Approved	RVAT	noke Size  ravity of Condensation Size  ION DIVIS  JAN 1 3	SION 192
AS WELL  and Prod. During Test  AS WELL  und Prod. Test - MCF/D  ng Method (pitot, back pr.)  OPERATOR CERTIFI  hereby certify that the rules and reg  ivision have been complied with ar  true and complete to the best of m  part of the product of the best of m  part of the product of the best of m  part of the product of the best of m  part of the product of the best of m  part of the product of the best of m  part of the product of the best of m  part of the product of the best of m  part of the product of the product of the best of m  part of the product of the product of the best of m  part of the product of the product of the best of m  part of the product of the produc	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above y knowledge and belief.	Bit Ca	Casing Pressure  Vater - Bbis.  bis. Condensate/MMCF  asing Pressure (Shut-in)  OIL CONSE	ERVAT	Thoke Size  Tavity of Condensation Condensation DIVIS  JAN 13  JAN 13  JAN 13	SION 192

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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