

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
U. S. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MM-12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyers "B"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT
Seven Jalmat Tansil Yates Rivers11. SEC., T., R., M., OR BLOCK AND SURVEY
OIL AREA

Sec. 11, T-24-S, R-36-E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Sun Exploration & Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 1980' FWL, Unit Ltr "F"

At top prod. interval reported below

3364'

At total depth

3800' TD

14. PERMIT NO.

DATE ISSUED

10-21-83

15. DATE SPUNDED

11-4-83

16. DATE T.D. REACHED

11-10-83

17. DATE COMPL. (Ready to prod.)

11-10-83

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

3382.5' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG BACK T.D., MD & TVD

3710' CIBP

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Jalmat/Seven Rivers 3364'-3694'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LD, DLL, LDT-EPT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	414'	12-1/4"	400 sx "C"	Circ'd 12 sx
5-1/2"	14#	3800'	7-7/8"	900 sx Lite, 50-50 poz "C"	circ'd 30 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3505' SN 3538' TS	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED SHEET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED SHEET

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-17-84		Pmpg - 2 x 1-1/2 x 12'				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2-23-84	24		→	27	300	13	11,111/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				24.2°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Negotiating gas contract - well SI

TEST WITNESSED BY

Foreman

35. LIST OF ATTACHMENTS

C-104, Inclination Report

ACCEPTED FOR RECORD

PETER W. CHESTER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mona L. Perez

TITLE

Senior Acctg. Assistant

DATE

2-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

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APR 5 1984
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