

24. MIRU workover unit. Load hole with 2% KCl water. ND wellhead. NU BOP. Unseat packer seal assembly and allow fluid to equalize between tubing and annulus. POOH laying down with 3 1/2" workstring and seal assembly. PU and RIH with packer seal assembly on $\pm 10,613'$ of 2 7/8" 6.5# N-80 DSS-HTC production tubing and $\pm 1,802'$ of 2 7/8" 8.7# N-80 DSS-HTC production tubing. Circulate inhibited 9 ppg packer fluid. Space out and set packer seal assembly. ND BOP. NU wellhead. RD workover unit.
25. RU 1 1/4" coiled tubing unit. RIH with coiled tubing to $\pm 8,000'$. Unload tubing with nitrogen to $\pm 8,000'$ from surface. POOH with coiled tubing. RU slickline unit. RIH with slickline and retrieve plug in Otis R nipple at $\pm 12,500'$. POOH with plug. RIH with hydroblast tool on coiled tubing and clean out well with nitrogen foam to Otis plug at $\pm 14,697'$. POOH with coiled tubing. RIH with slickline and retrieve plug in Otis XN nipple (ID = 1.791") at $\pm 14,697'$. POOH with plug. RD slickline unit and coiled tubing unit.
26. Return well to production. Report daily well tests for 30 days.

Approved: _____ Date: _____
T. J. Harrington