Foim 3160-3 (Nevember 1983) (formerly 9-331C)

SUBJUT IN TRIP (Other instruction, reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

	F						
	5. LEASE DESIGNATION AND SERIAL NO.						
A DDI ICATIO	NM-60359 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK	N FOR PERMIT	TO DRILL, I	DEEPEN, OR PLU	JG BACK	o. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
	RILL X	DEEDEN					
b. Type of well	CILL A	DEEPEN [PLUG	BACK 🗌	7. UNIT AGREEMENT	NAME	
OIL X	DAS		SINGLE T	MULTIPLE [
2. NAME OF OPERATOR	WELL OTHER			ZONE	8. FARM OR LEASE	NAME	
Exxon Co	rporation				East El Ma	r Federal	
3. ADDRESS OF OPERATOR	9. WELL NO.						
Box 1600	1_						
4. LOCATION OF WELL (I	10. FIELD AND POOL, OR WILDCAT						
	Wildcat						
660' FSL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zo	ne		0 011)		AND SURVEY OR	AREA	
14. DISTANCE IN MILES	Sec. 27-T26S-R33E						
	12. COUNTY OR PARIS						
15. DISTANCE PROP PROP	Lea	NM					
LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			280		OF ACRES ASSIGNED THIS WELL		
					40		
					ARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	Rotary 22. APPROX. DATE V	OBE WILL PRANCE					
3299' GR			•			6-1-85	
23.		PROPOSED CASIN	G AND CEMENTING PR	007.174			
SIZE OF HOLE			C AND CEMENTING PR	OGRAM	•		
	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	1	QUANTITY OF CEM	ENT	
12 1/4"	8 5/8"	24 1ь.	650'		200 sacks CRCULATE		
7 7/8"	5 1/2"	14 1b	5300'		425 sacks	CLANCE SEED	
					TED SOUKS		
٠		I	1	1			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout (This space for Federal or State office use) CONDITIONS OF APPROVAL, IF ANY : APPROVAL SUBJECT TO

*See Instructions On Reverse Side

GENERAL REQUIREMENTS AND

JUN 10 1985

State Lac. No.		L CONSERVATION COL AND ACREAGE DEDIC		Form C-102 Supersedes C-121 Effective 14-65
Federal Lse. No.	All distances must be	from the outer boundaries of	the Graties	
Operator				Tw-11 at
Exxon Corporation		EAST ELM	County LEA	Well No.
Unit Letter Section	Township	Ronge	County	
1 0 27	265	₹5 <i>F</i>	LEA	
Actual Footage Location of Well:				
660 feet from the	SOUTH line on	1900	 4	
Ground Level Elev: Producing	Formation	d /980 fee	et from the EAS	line
	L CANYON	EAST EL		Dedicated Acreage:
				40 Acres
1. Outline the acreage dedi	cated to the subject t	well by colored pencil o	r hachure marks on th	e plet below
If more than one lease interest and royalty). If more than one lease of dated by communitization.	different ownership is	dedicated to the well		
	e owners and tract des	of consolidation	ongolidated ()	
01	5	B 1	न	CERTIFICATION
			tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
				•
		\ i /		
 ├一	¥		Name	10.1.
	₹		A Melba	I mipling
			Position	
			/ UI	NIT HEAD (/
1 × ! `	Sr. J	/ ! \/	Company E	xxon Corporation
			• '	Midland, Texas
			Date	
		- N ! /	4.	- <i>9-85</i>
	E××o	n	I hereby c	protest the vell recording
			notes St.	ois plat was plotted from field trul surveys made by me or
		 	under me s	pervision, and that the same
		1980'	is true and	Corners on the Balance
	-	1,,,,,,	knowlast	CONTRACT OF MY
<u> </u>				TOWAL
] "I	" [°.	P	- 19-85
1		ζ		
1		ı İ	Date Surveyed	
1	, 1	· [
	077		Registered Proceeds or Land S	ofessional Engineer urveyor
			Barro L	Lenull
			Certificate No	1 mily
	00 2310 2640 2000	1500 1000 500	an.	1
22 Miles SW of	WAL			File No. <u>W-A-883</u> 5

RECEIVED

JUN 10 1985