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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
005203-03

7. Unit Agreement Name

8. Farm or Lease Name  
SKEEY PENROSE #1 UNIT

9. Well No.  
68

10. Field and Pool, or Wildcat  
LANGFIE MATRIX SEVEN RIVERS QUEEN

12. County  
LFA

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-1011) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO PRODUCING INC

3. Address of Operator  
P.O. BOX 728 HORRIS, NM 88524

4. Location of Well  
UNIT LETTER N 95 FEET FROM THE SOUTH LINE AND 2524 FEET FROM  
THE WEST LINE, SECTION 3 TOWNSHIP 23 RANGE 37 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3297 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MTRU PULLING UNIT 2-12-88

- TTH w/ 4 3/4" 191 ISBT, DC's, ON 2 7/8 WS, DRILL CMT 2462' TO 2642' (180'), BY @2142,

TEST CASING TO 1500 PSI, HELD, DRILL CMT TO 3688' (P107D)

TEST CASING TO 1500 PSI, HELD

- SPOT 400 GAL 10% ACETIC ACID FROM 3278 TO 3608, TOH

- RUN GR. CCL - CCL 1700' TO 3700' RUN GR. CCL - CCL SURFACE BY 11

- PERE LANGFIE MATRIX PAY 3612, 25, 30, 47, 48, 55, 78, 79, 110, 111, 112, 3 1/2" CSG

- TTH w/ PER ON 2 7/8 WS, SET @ 3608, ACTIVATE PERFS 3612-78 w/ 2100 GAL

15% NEFF USING BS TO DIVERT, DR 4 BPM, MAX P 1100" TSP 900", SWAB TRY

- SPOT 125 GAL 10% ACETIC ACID FROM 3480 TO 3605, TOH

- PERE LANGFIE MATRIX PAY 3 1/2" CSG RUN 3509-11, 16, 22-24, 26, 28-36, 44-48, 50, 52-74, 3591

(2 SPRT, 47 SHOTS, 94 HOLES), TTH w/ PER @ RBP, SET RBP @ 3600 PER @ 3409

ACTIVATED PERFS 3509-3591 w/ 4000 GAL 15% NEFF USING BS TO DIVERT

DR 4.3 BPM, MAX P 2650" TSP 1000", SWAB TRY, TOH w/ RBP @ PER, TTH w/ PER, SET @ 3409

CONTINUED NEXT PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY K. Johnson TITLE AREA SUPERVISOR DATE APR 8 1988

APPROVED BY Paul Kautz TITLE Geologist DATE APR 15 1988

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 14 1989

CCO  
RECORDS OFFICE