DIL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DISTRIBUTION EANTA FE

Corporate Secretary

November 17, 1988

(Tule)

(Date)

FILE V. 1.0 . 1. LAND OFFICE REQUEST FOR ALLOWABLE 16AHLPORTER GNA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAURATION OFFICE Operator Highland Production Company 810 N. Dixie Blud., Suite 202, Odessa, Texas 79761.
Reoson(s) for filing (Check proper box) Other (Please explain) XChange in Transporter of: Approval to flare casinghead gas from New Well Xthis well must be obtained from the Dry Gas Recompletion BUREAU OF LAND MANAGEMENT (BLM) Condensate Casinghead Gas Change In Ownership If change of ownership give name and address of previous owner.... H. DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal LC068281B East Mason (Delaware) Conoco "B" Federal 1 Location Feet From The South Line and 330 Feet From The ____ M : 990 Unit Letter , NMPM, T. waship 26-South Range 32-Fast County 26 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of Cit X or Condensate Conoco, Inc. Surface Transportation
Name of Authorized Transporter of Casinghead Cas X or Dry Go 1267, 1 Ponca City, Oklahoma 74601
ss to which approved copy of this form is to be sent) Drawer 1: Address (Give or Dry Gas 4001 Penbrook, Odessa, Texas 79762
Is gas octually connected? When Phillips 66 Natural Gas Company TTwp. Unii If well produces oil or liquide, give location of tanks. 26S 20 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Dill. Res'v. Plug Back Deepen Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Deeth Date Compl. Ready to Prod. Date Spudded 1988 4330 October 2, 1988 Elevations (DF. RKB, RT., GR. etc.) November 15. Tubing Depth Name of Producing Formation Top Oll/Gas Pay 4320' 42761 3174.2 GR Dealwar? Depth Casing Shoe Perforations 43201 4320-4330 Open Hole TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE Sacks 1208! 8 5/8" 24# Casing 1/2" 12 950 Sacks 5 1/2" 15.5# Casing-2 3/8" I-55 Tubing 43201 7 7/8" 42761 7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Tee November 16, 1988 Pump November 15. 1988 Casing Pressure Choke Size Tuting Pres Length of Test 40 24 Hours 10 Gas - MCF Cil-Bale. Water - Bble. Actual Prod. During Test 170 80 GAS WELL Gravity of Condensate Bble. Condensate/MMCF Langth of Tost Acteul Prod. Test-MCF/E Chore Size Coaing Pressure (fibrt-in) Tubing Pressure (Shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION A. CERTIFICATE OF COMPLIANCE 1388 1 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ORIGINAL SIGNED BY JERRY SEXTON DY. DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. Jóhnnye L./Nance All sections of this form must be filled out completely for allow-

able on new and secompleted walls.

FIII out only Sections I. II. III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple