## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 -89

DISTRICT I		Revised 1-1-
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERV	ATION DIVISION	WELL API NO.
	Box 2088	3002531483
DIGITAGE II	Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	2000	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS OF COMMENTS OF THE STORY FOR PROPOSALS TO DRILL OR TO	N WELLS	A CONTRACTOR OF THE PROPERTY O
DIFFERENT RESERVOIR. USE "APPLICATION FOR DEDMI		7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOS	SALS.	WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OIL GAS WELL OTHER		
2. Name of Operator		
TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 115
3. Address of Coords		
15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat
4. Well Location		DOLLARHIDE TUBB DRINKARD
Unit Letter A: 121 Feet From The	NORTH Line and 1309	Feet From The EAST Line
l a		
10MI3HP		MPMLEA_COUNTY
10. Elevation (Show whether I	OF, RKB, RT,GR, etc.) 3165'	
11. Check Appropriate Pay to Indian		
Check Appropriate Box to Indica	te Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO:	SL	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	✓ ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPE	
PULL OR ALTER CASING	CASING TEST AND CEMEN	
OTHER:	OTHER:	HODIZONTAL COMPLETION
12 - " -		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pert proposed work) SEE RULE 1103.</li> </ol>	nent details, and give pertinent da	ites, including estimated date of starting any
2-20-02/2-24-02: RUN CIBP & SET @ 6337'. MOVE PKR TO 6328 TO TEST CIBP. REL PKR. TIH W/SANDLINE DRILL & TAG CIBP @ 6337. KNOCK CIBP LOOSE & DROVE DN TO 6802. TIH W/SCRAPER. SET CIBP. @ 6350. TIH W/DKR TO 6303. THE W/DKR TO 6303.		
KNOCK CIBP LOOSE & DROVE DN TO 6802. TIH W/SCRAPER. SET CIBP @ 6350. TIH W/PKR TO 6328. TEST PERFS 6072-6216.		
2-26-02/3-08-02: MIRLI KEY#117, TIH ON DR & TAC CIRR & 2000 TILLING		
2-26-02/3-08-02: MIRU KEY#117. TIH ON DP & TAG CIBP @ 6350. TIH W/WHIPSTOCK. RAN GYRO SURVEY. FINAL SETTING @ 269.7 AZIMUTH. MILL 6337-6342, 6343,6346. TOP OF WINDOW @ 6337. BTM OF WINDOW @ 6343. DRILL		
6367,6398,6501,6520,6635,6678,6690,6741,6748,6899,6912,6962, 6974,7025,7047,7089,7136,7150,7100,7100,7100,7100,7100,7100,7100		
6974,7025,7047,7089,7135,7150,7189,7193,7200,7216,7245,7328,7358,7370,7400,7496,7506,7654,7664,7749,7906,7969,7989,8033,8043,8096,8102,8238,8243,8321,8364. FSH WHIPSTOCK OUT OF HLE. TIH W/RBP & SET @ 6003. RIGGING DOWN 3-08-02.		
	@ occo. MOGING DOWN	3-00-02.
3-20-02: MIRU POOL #645. 3-22-02: LATCH ONTO RBP @ 6003. T 26-02: ACIDIZE DRINKARD LATERAL W/51,600 GALS 20% NEFE 1	H W/2 7/8" PORTED SUB ASSE	MBLY. END OF TBG @ 8309 PKR @ 6273 3-
REL PKR. TIH W/SANDLINF DRILL & TAG @ 6349 BALL OFFILL OFF	CIRC ONLO VI 150 GELLED VV	TR & 8000 GALS SCALE INHIB. 3-27-02:
6350. PUSH CIBP TO 6800. TIH W/2 7/8" TBG TO 5477. 3-29-02: RA6458. RIG DOWN.	N TOTAL OF 195 JTS 2 7/8" TR	SUB PUMP. 3-28-02: KNOCK OUT CIBP @
6438. KIG DOYYN.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5. TO TO FOME @ 6363. BTM PUMP @
3-31-02: ON 24 HR OPT. PUMPED 134 BO, 515 BW, & 151 MCF		
FINAL REPORT.		
TIMAL REPORT.		,
		3059/8
95 W. 32 255 3	8E 210 IS1 2	221 (1)
BNL: 32, 255, 3	-, -110 Tal, A	TWE !
L hereby cartify that the information		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE GOVERNMENT TITLE F	Regulatory Specialist	DATE5/1/2002
TYPE OR PRINT NAME J. Denise Leake		Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER

AUG 0 1 2002

DATE

DeSoto/Nichols 12-93 ver 1.0