

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31538
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, R. R. "A"
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE; DRINKARD-ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3320' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The S Line and 1650 Feet From The W Line
Section 4 Township 23S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE IN ABO/DRINKARD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-98: MIRU. NDWH. NUBOP. TOH & LD 2 7/8" TBG & PMP. TIH W/BIT & CSG SCRAPER ON TBG TO 7400'.
6-18-98: TOH W/TBG, SCRAPER & BIT. TIH W/CIBP & SET @ 7360'. TIH W/BAILER & DUMP 52' CMT ON TOP OF CIBP. NEW PBTD @ 7308'. CMT 24' ABOVE DV TOOL @ 7332'. TIH W/RE-ENTRY GUIDE & PKR ON TBG. LEFT SWINGING @ 6779'.
6-19-98: CIRC HLE W/155 BBLS 2% KCL. TEST & CHART CIBP & CSG FOR NMOC TO 500#-30 MIN-OK. PSA 6779'. TEST CIBP TO 500#-OK. UNSET PKR & LEFT SWINGING.
6-22-98: SPOT 300 GALS 10% ACETIC ACID 6779-6472'. PSA 6388' ON 2 7/8" TBG. NDBOP. NU FMC TREE. TEST TREE & WRAP AROUND TO 5000#-OK. PRESS CSG TO 600#. PRESS TBG TO 1050# W/490# ON CSG-NO COMMUNICATION. INCR TBG PRESS TO 2500#. BLED OFF. TEST CSG TO 600#. TBG CAME UP TO 200#. BLED DN. PRESS TO 4000#. RU SWAB. SWAB TBG DN TO 5000'. ON VACUUM.
6-23-98: TIH W/STRIP GUN & PERF DRINKARD ABO FORMATION FR 6485-6779'. (106-.30" HLS)RE-ENTRY GUIDE @ 6398'. PKR @ 6397'. ON/OFF TOOL @ 6389'.
6-24-98: INSTL TREE SAVER. ACIDIZE 6485-6779' W/4200 GALS 15% NEFE HCL W/80 7/8" BALLS IN 12 STGS. NO BALL ACTION. SURGE OFF BALLS. ACID FRAC SAME PERFS W/15,000 GALS 20% DGA-320 ACID & 15,000 GALS WF-140 LINEAR GEL. FLSH W/46 BBLS 2% KCL. START FLOWBACK ON 10/64 FOR 30 MIN.
6-25-98: FL @ 500'. END FL @ 2000'.
6-26-98: TBG PRESS-500#. FL @ 1500'.
6-27-98: TBG PRESS-500#. SV/AB FL @ 1300'. END FL @ 2800'.
6-29-98: NO FLOW TO BTRY. FL @ 1700'. END FL @ 4500'. RD SWAB.
7-08-98: KILL TBG W/15 BBLS 2% KCL. REM TREE & WRAP AROUND NU BOP. UNSET PKR & TOH W/2 7/3" TBG & PKR. TIH W/SN, TBG, & TAC. KB-19'. SN @ 26893'. TAC @ 6446'. NDBOP. NUWH.
7-09-98: TIH W/STARINER NIPPLE, PLUNGER, SNKR BARS, RODS. HUNG ON. RIG DOWN. SPACED OFF BTM 6 1/4".
7-25-98: ON 24 HR OPT. PUMPED 12 BO, 21 BW, & 46 MCF. GOR-3833. GRAV-41@60.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 8/4/98

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY WILLIAMS TITLE WILLIAMS DATE 8/11/98

CONDITIONS OF APPROVAL, IF ANY:

2A NW Teague Devonian do