Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ene , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			Well AP			
Plains Petroleum	Operating Company		30	0-025-3173	300	
dress	•				/	
415 West Wall, S	Suite 1000, Midland, Texa	is 79701				
ason(s) for Filing (Check proper box)		Other (Please explain		~		
w Well	Change in Transporter of:	Change of Batter	y Locatio	n - Comm	ingled	
completion \square	Oil Dry Gas	j 1				
nange in Operator	Casinghead Gas Condensate	<u> </u>				
change of operator give name d address or previous operator						
•	ANDICACE					
. DESCRIPTION OF WELL	Well No. Pool Name, Inc.	luding Formation	Kind of		Lease No.	
	Federal 8 Teague Bl		State, F	ederal or Fee	I C 064118	
ocation	rederal i a liteague in	man j				
	: 800 Feet From The	South Line and 1980	· Fee	t From The	East Line	
Unit Letter	_ :					
Section 4 Townshi	nip 23S Range 37E	E , NMPM,	Lea		County	
	NSPORTER OF OIL AND NAT	FURAL GAS	ish surrayed	com of this form	is to be sent)	
lame of Authorized Transporter of Oil	•	Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipel	line	P. O. Box 60028	P. O. Box 60028, San Angelo, TX 76906 Address (Give address to which approved copy of this form is to be sent)			
lame of Authorized Transporter of Casir		201 Main Street,				
Sid Richardson Carbon & well produces oil or liquids,	Vasoline Co.	Rge. Is gas actually connected?	When		·×=	
well produces out or liquids, ive location of tanks.	D 35 23S 37			0/1992	_	
· · · · · · · · · · · · · · · · · · ·	at from any other lease or pool, give comm				PC-823	
V. COMPLETION DATA						
	Oil Well Gas We	II New Well Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion	<u></u>	Total Depth	اـــــــــــــــــــــــــــــــــ	P.B.T.D.	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.D.		
		Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 013 012 12,		I doing tehat		
Perforations				Depth Casing	Shoe	
, circumous						
	TUBING, CASING A	ND CEMENTING RECO	RD.			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SA	ACKS CEMENT	
				<u> </u>		
						
					·	
V. TEST DATA AND REQU	IEST FOR ALLOWABLE		Househle for th	ir depth or he fo	r full 24 hours.)	
OIL WELL (Test must be afte	er recovery of total volume of load oil and	i must be equal to or exceed top a	llowable for th	is depth or be fa	or full 24 hours.)	
V. TEST DATA AND REQU OIL WELL (Test must be afte Date First New Oil Run To Tank	JEST FOR ALLOWABLE ter recovery of total volume of load oil and Date of Test	d must be equal to or exceed top a	llowable for th pump, gas lift,	is depth or be fo	r full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow,	llowable for th pump, gas lift,	is depth or be fa	or full 24 hours.)	
OIL WELL (Test must be afte	er recovery of total volume of load oil and	d must be equal to or exceed top a Producing Method (Flow,) Casing Pressure	llowable for th pump, gas lift,	e(c.)	or full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow,	llowable for th pump, gas lift,	e(c.)	r full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow,) Casing Pressure	llowable for th pump, gas lift,	Choke Size	r full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow,) Casing Pressure	llowable for th pump, gas lift,	Choke Size	or full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow,) Casing Pressure	llowable for th pump, gas lift,	Choke Size		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow,) Casing Pressure Water - Bbis.	llowable for th pump, gas lift,	Choke Size Gas- MCF		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow,) Casing Pressure Water - Bbis.	pump, gas lift,	Choke Size Gas- MCF		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	pump, gas lift,	Choke Size Gas- MCF Gravity of C		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	pump, gas lift,	Choke Size Gas- MCF Gravity of C Choke Size	ondentate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation	Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	pump, gas lift,	Choke Size Gas- MCF Gravity of C Choke Size		
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CC Date Approx By ORIGIN	ONSERV	Choke Size Gas-MCF Gravity of C Choke Size	DIVISION 8 1993 SEXTON	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.