

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instruct on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.  
LC 064118

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  OCT 29 10 33 AM '92

2. NAME OF OPERATOR  
Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR  
415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit O, 800' FSL, & 1980' FEL

5. ELEVATIONS (Show whether OF, BT, GR, etc.)  
3253.2 GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
E. C. Hill 'B' Federal

9. WELL NO.  
8

10. FIELD AND POOL, OR WILDCAT  
Teague (Blinebry)

11. SEC., T., R., M., OR BEG. AND SURVEY OR AREA  
Sec 34, T23S, R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-03-92 RU Wedge WL. Perf Blinebry w/3-1/8" HSC select fire csg gun loaded 1 JHPP, .32" EHD charges, 50 holes total. 5282, 5283, 5289, 5290 - 5292, 5299, 5300, 5300.5, 5301, 5307, 5307.5, 5308.5, 5309.5, 5310.5, 5323.5, 5324.5, 5332, 5334, 5336, 5338, 5339, 5342, 5371 - 5375, 5380, 5382, 5384, 5422.5, 5423.5, 5424.5, 5425.5, 5488.5, 5489.5, 5510, 5515, 5516, 5567, 5605.5, 5606.5, 5607.5, 5616, 5617, 5618, 5619, 5703.5, 5704.4, 5707.5. RD Wedge. Make up Watson PPI pkr w/14' spacing on 2-3/8" tbq. Acidize w/5000 gal 15% NEFE HCl with 12 selected setting from 5697' to 5280' PU to 5244'. Reverse circulate. Set pkr. Pump remaining acid, 1598 gal 15% NEFE HCl, 2 BPM 1300 psi. Flush w/24 BBL FW.

10-05-92 Well flowing 30 psi on full open 3/4" choke. POOH w/tbg & PPI. ND BOP & tbq bowl. Frac Blinebry w/72,000 gal of 35# gelled Borate, w/230,000# 16/30 Ottawa Sand ATP 1500 psi. Rate 50 BPM. Flush to top perf. Flow back @ 10 GPM, 112 gal. SI. Top fill w/split bull plug & depthometer in a.m. Tag sand (1st - 4th) w/56mCi Sc/1000#. Tag sand (5th - 8th) w/21 mCi Ir/1000#.

10-07-92 Reperf w/84 holes, 2 JHPP. Perf select fire as follows: 5703', 5701', 5681', 5678', 5626', 5621', 5618', 5616', 5608', 5606', 5604', 5585', 5583', 5568', 5540', 5538', 5518', 5514', 5512', 5490', 5488', 5486', 5428', 5426', 5424', 5422', 5383', 5381', 5378', 5376', 5341', 5337', 5335', 5333', 5313', 5308', 5301', 5299', 5290', 5280', 5278', 5274'. PU 2-3/8" x 5-1/2" Watson Model R double grip pkr. 1 jt 2-3/8" SN, 158 jts 2-3/8" to 5178'. Circ 1.1% Chem Hib 370 pkr fluid in 2% KCL water down BS. Set pkr w/15 pts compression. Test csg tbq annulus to 500 psi, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark A. [Signature]

TITLE Petroleum Engineer

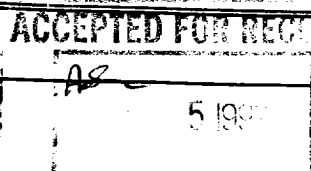
DATE 10-27-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE AS

DATE \_\_\_\_\_



\*See Instructions on Reverse Side