Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

DISTRICT

OIL CONSERVATION DIVISION

			Acte	300 I-1-0	•
) .ON I	assigned	by OCD	on New	Wells)	

P.O. Box 1980, Hobbs, NN			30-025-31 798				
DISTRICT II P.O. Drawer DD, Artesia,		Santa Fe, New Mexico	07504-2000	5. Indicate	Type of Lease		\Box
DISTRICT III				5 State Oil	& Ges Lesse	FEE Y	<u> </u>
1000 Rio Brazos Rd., Azte	c, NM 87410		-	LG-42		110.	-
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BACK	1111111			////
la. Type of Work:				7. Lease Na	une or Unit A	processes Name	
DRILL b. Type of Well:		R DEEPEN	PLUG BACK			P	
WELL GAS WELL	ОТНЕК	SINCLE ZONE	MULTIFLE ZONE	Diamond	SM-36	State	
2. Name of Operator				8. Well No.	 -		
Enron Oil & Gas	s Company				2		
3. Address of Operator		70700			e or Wildcat		
1 U 1 ROV 7767	Midland Lova	s /9/02		Ditcht	Could Don	ch (Mankaul	
P. O. Box 2267	, mulana, rexa	3 73702		FICCIII	Urk Kant	ch (Morrow)	
4. Well Location Unit Letter N	000	From The south	Line and 1	980	From The	West	Line
4. Well Location	000	From The south	33F	980		West	
4. Well Location Unit Letter N	: 990 Feet F	From The South	33E	980 Feet	From The	west	
4. Well Location Unit Letter N	: 990 Feet F	From The South 245 Rai 10. Proposed Depth	33E	980 Feet NMPM	From The	west Coun 12. Rotary or C.T.	
4. Well Location Unit Letter N Section	: 990 Feet F	### South 245 Rain 10. Proposed Depth 15,600	33E	980 Feet NMPM I. Formation Morrow	From The _	West Coun 12. Rotary or C.T. Rotary	
4. Well Location Unit Letter N	: 990 Feet F	ship 24S Rai 10. Proposed Depth 15,600 14. Kind & Status Plug, Bond	33E lige 33E 15. Drilling Contract	980 Feet NMPM I. Formation Morrow tor	From The _	west Coun 12. Rotary or C.T.	
4. Well Location Unit Letter N Section 13. Elevations (Show whether	: 990 Feet F	ship 24S Ran 10. Proposed Depth 15,600 14. Kind & Status Plug. Bond Blanket-Active	33E 15. Drilling Contract Unknown at	980 Feet NMPM Formation Morrow tor present	From The _	West Coun 12. Rotary or C.T. Rotary	
4. Well Location Unit Letter N Section 13. Elevations (Show whether 3477 GL	: 990 Feet F	ship 24S Ran 10. Proposed Depth 15,600 14. Kind & Status Plug. Bond Blanket-Active ROPOSED CASING AN	33E 15. Drilling Contract Unknown at	980 Feet NMPM I. Formation Morrow tor present GRAM	Lea	Coun 12. Rotary or C.T. Rotary Date Work will start	
4. Well Location Unit Letter N Section 13. Elevations (Show whether 3477 GL 17.	: 990 Feet F	ship 24S Ran 10. Proposed Depth 15,600 14. Kind & Status Plug. Bond Blanket-Active	33E 15. Drilling Contract Unknown at	980 Feet NMPM I. Formation Morrow tor present GRAM SACKS OF	Lea	Coun 12. Rotary or C.T. Rotary Date Work will start EST. TOP	
4. Well Location Unit Letter N Section 13. Elevations (Show wheth 3477 GL 17. SIZE OF HOLE	: 990 Feet F 36 Town er DF, RT, GR, etc.) PF SIZE OF CASING	ship 24S Rain Proposed Depth 15,600 14. Kind & Status Plug. Bond Blanket-Active ROPOSED CASING AN WEIGHT PER FOOT	33E 15. Drilling Contract Unknown at ID CEMENT PROC	NMPM Norrow tor present GRAM SACKS OF	Lea	Coun 12. Rotary or C.T. Rotary Date Work will start EST. TOP Circulated	
4. Well Location Unit Letter N Section 13. Elevations (Show wheth 3477 GL 17. SIZE OF HOLE 20	: 990 Feet F 36 Town er DF, RT, GR, etc.) PF SIZE OF CASING 16	ship 24S Ran 10. Proposed Depth 15,600 14. Kind & Status Plug, Bond Blanket-Active ROPOSED CASING AN WEIGHT PER FOOT 65 45.5 & 40.5 33.7 & 29.0	33E 15. Drilling Contrac Unknown at ID CEMENT PROC SETTING DEPTH 650	980 Feet NMPM I. Formation Morrow tor present GRAM SACKS OF	Lea	Coun 12. Rotary or C.T. Rotary Date Work will start EST. TOP	

BOP - Install at 5200' with 3000# cap and 2450# annular preventor. At 13,300' increase to 10,000# cap with 5000# annular preventor. Will use standard surface-controlled BOP installation.

CONDITIONS OF APPROVAL, IF ANY:

915/686-3714 LEPHONE NO.
ITE
11/13/92

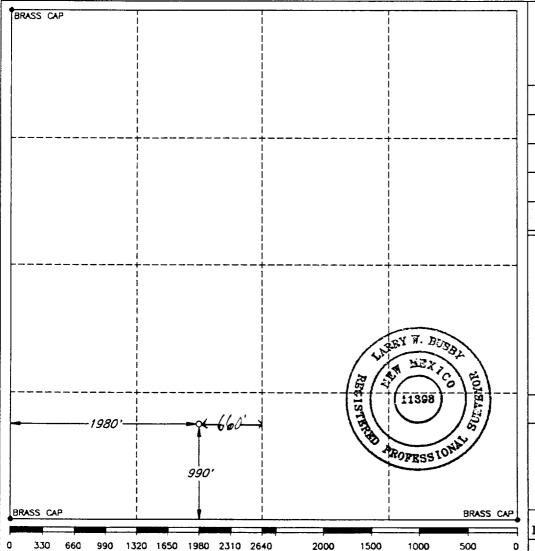
Permit Expires 6 Months From Approval Date Unless Drilling Underway.

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

DISTRICT II P. O. Drawer DD Artesia, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bro Aztec, NM &					ATION AN								
Operator El	TRON	OIL &	GAS	СОМР	ANY	Lease I	DIAMOND	"SM 3	6" STA	ATE		Well No.	
Unit Letter	Sectio		Tow	qiden	COLUMN	Range				County			
N		36		24	SOUTH	3	3 EAST, N	N.M.P.M.			LEA		
Actual Footage	Location	of Well											
990'		from th		UTH	line an	d 18	980'	feet	from the	WES	T	line	
Ground Level E	lev.	Producin,	•	ion		Pool							
3477'		Morr	WC			Pit	chfork	Ranch			320	W/2	Acres
3. If r bee If t the No unit	nore the n conse Yes he ansv reverse allowab	an one olidated wer is " e side o le will forced	lease of by cor No list of this be assimpted to the bear of the be	nmunitized of answert the own form if gned to g, or oth	nt ownership ation, unitiz er is "yes" wners and neccessary. the well un erwise) or	ation, force, type of ract description of the contract description of the contract of the cont	ced-poolin f consolic riptions wh erests hav	g, etc.? dation nich have ve been o	actually	been co	onsolid	ated. (L	Jse on,
BRASS CAP							 		inf co. kn	PERATO / he. formation mplete owledge	reby o n here to th	certify t ein is ti e pes t	hat the rue and



Kilden Betty Gilan

Position

Regulatory Analyst

Company

Enron Oil & Gas Company

11/13/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

SEPTEMBER 11, 1992

Signature and Seal of Professional Surveyor

Certificate No.

LARRY W. BUSBY R.P.S. #11398

cdg