

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31956

5. Indicate Type of Lease STATE [] FEE [X]

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'

8. Well No. 9

9. Pool name or Wildcat UNDEVELOPED TEAGUE BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [] DRY [] OTHER []

1b. Type of Completion: NEW WELL [X] WORK OVER [] DEEPSIN [] PLUG BACK [] DIFF RESVR [] OTHER []

2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator P. O. Box 3109, Midland, Texas 79702

4. Well Location Unit Letter L; 1840 Feet From The SOUTH Line and 670 Feet From The WEST Line Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded 06-06-93 11. Date T.D. Reached 06-19-93 12. Date Compl. (Ready to Prod.) 07-03-93 13. Elevations (DF& RKB, RT, GR, etc.) GR-3320', KB-3332' 14. Elev. Casinghead 3320'

15. Total Depth 6000' 16. Plug Back T.D. 5920' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6000' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5602' - 5826'; BLINEBRY 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN-CSNG, GR-CBL-CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 11 3/4, 5 1/2 casing sizes.

24. LINER RECORD and 25. TUBING RECORD. Table with columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET.

26. Perforation record (interval, size, and number) 5602-5612, 5618-5620, 5643-5651, 5663-5665, 5686-5690, 5714-5718, 5732-5737, 5740-5744, 5752-5762, 5768-5770, 5774-5776, 5780-5784, 5788-5792, 5822-5826; 2 JSPF, 130 HOLES. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5602' - 5826' AMOUNT AND KIND MATERIAL USED ACID - 2000 GAL, 15% HCL FRAC - 49000 GAL XLG & 166000# 16/30 SD.

28. PRODUCTION

Table with columns: Date First Production, Production Method, Well Status, Date of Test, Hours Tested, Choke Size, Prod'n For Test Period, Oil - Bbl, Gas - MCF, Water - Bbl, Gas - Oil Ratio, Flow Tubing Press, Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl, Gas - MCF, Water - Bbl, Oil Gravity - API - (Corr.).

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY Test Witnessed By HARVEY STEPHENS

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/cwb Printed Name C.P. BASHAM Title DRLG. SUPT. Date 07-30-93

