

Submit 3 copies to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32226
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name DAVIS, F. B.
8. Well No. 1
9. Pool Name or Wildcat North Teague Drinkard - Abo
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3323', KB-3337'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter A, 660 Feet From The N Line and 500 Feet From The E Line Section 8 Township 23S Range 37E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3323', KB-3337'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []
SUBSEQUENT REPORT OF: REMEDIAL WORK [X] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6/5/95: MIRU.
6/6/95: Killed well and TOH with tubing and packer. TIH with RBP and set @ 6500'.
6/7/95: TIH with packer and set @ 6314'. Pickle tubing with 300g 7-1/2% NEFE HCL + 150g xylene. Acid stimulated perforations with 5000g 15% NEFE acid + 150 ball sealers (Pmax=5500psi, Pmin=2100psi, AIR=8.5 BPM, ISIP=1910psi).
6/8/95: Swabbed. Released packer and TOH. TIH with production packer and set @ 6300'.
6/19/95: Released packer and TOH. Released RBP and TOH.
6/20/95: TIH with packer and set @ 6300'. Pumped packer fluid on top of packer.
6/24/95-7/19/95: Returned to production and placed on test.
7/20/95: OPT test: 8 BO, 0 BW, 363 MCF (24 hours, flowing)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Engineering Assistant DATE 10/19/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) ORIGINAL SIGNATURE AND STAMP
APPROVED BY [Signature] TITLE DATE OCT 24 1995
CONDITIONS OF APPROVAL, IF ANY:
DeSoto/Nichols 10-94 ver 2.0

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OCT 1995
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