

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. OILCONS. COMMISSION

PO BOX 1980 FORM APPROVED
HOBBS, NEW MEXICO 88401 OMB NO. 1004-0137
Exp. 10/31/95

5. LEASE DESIGNATION AND SERIAL NO.

NM 62932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Madera Fed. 30 #1

9. API WELL NO.

3002 532 390

10. FIELD AND POOL, OR WILDCAT

SW Jabalina Atoka Gas Pool

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 30 T26S R35E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY **1980' 11-3-94**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other

2. NAME OF OPERATOR
Dusty Mac Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
15B South Harbor Dr. Granbury, TX 76048 (817) 579-8260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 990' FWL
At top prod. interval reported below
At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1/28/94 16. DATE T.D. REACHED 4/18/94 17. DATE COMPL. (Ready to prod.) 7/21/94 18. ELEVATIONS (DF, HKB, RT, OR, ETC.)* GL 3189' KB 3211' 19. ELEV. CASING HEAD 3199'

20. TOTAL DEPTH, MD & TVD 15555' MD 21. PLUG BACK T.D., MD & TVD 15308' MD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
15097-15121 Atoka Lime No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED
D&L, DPHI, GR, CNL, LDT, Cal. No

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 13 3/8" /K55 | 54.5 | 1030' | 17 1/2" | Sfc - 1010 sacks | None |
| 10 3/4" /Var. | 51 thru 65.7 | 5300' | 12 1/4" | Not Circ. - 1100 sacks | None |
| 7 5/8" /P110 | 33.7 | 13000' | 9 1/2" | First Stage: 1065 sacks DVE 7797'; 825 sacks | None |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-------------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| 5" | 12524' | 15550' | 300 | | 2 7/8" | 12520' | PBR 12490'-12520' |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|---------------------|--|----------------------------------|
| INTERVAL | SIZE | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 15097-15121 | 0.23" 98 Dia. holes | | |

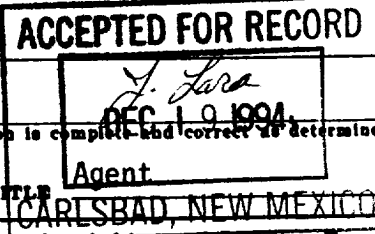
| 33. PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 5/29/94 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKES SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 7/26/94 | 24 | 10/64" | → | 93 | 2600 | -0- | 27.957 |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 4400 psig | -0- | → | 93 | 2600 | -0- | 52.5 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Multipoint Back Pressure Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **AGENT** DATE **8/15/94**



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |
| | | | |
| | | | |
| | | | |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|---------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Delaware Lime | 5385' | 5385' |
| Bone Spring | 9480' | 9480' |
| T. Wolfcamp | 12554' | 12554' |
| T. Strawn | 14683' | 14683' |

RECEIVED
 FIELD OFFICE