

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B - 330' FNL & 2280' FEL
Sec. 34, T23S, R37E

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill "B" Federal #17

9. API Well No.
30-025-33477

10. Field and Pool, or Exploratory Area
TEAGUE BLINEBRY

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction Prod String,
☐ Non-Routine Fracturing Perf, frac
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-24-96 Ran 140 jts (5999.67') 5-1/2" 14 & 15.5# csg. Set & cmt @ 5983'. FC @ 5938', DV tool @ 4316', marker jt @ 5434'-5457'. Ran 23 centralizers, middle jt 1 & each collar above FC, 1 middle of each jt around DV. Cmt 1st stage w/380 sx Premium 50:50 Poz w/0.6% Halad 9, 2.5# salt/sk, displace cmt, drop bomb, wait 30 mins, attempt to open DV, could not, press up to 3800 psi, DV won't open, RD Halliburton & release rig. Set csg slips & packed off WH.
- 7-26-96 NU WH, NU BOP, PU 4-3/4" mill tooth bit, 6- 3-1/2" DC's & TIH w/2-3/8" tbg, tag up @ 4350', circ clean, test csg to 1000 psi, holds good. Drl bomb, plug basket & DV tool, DV opens & will not shut, try several times putting 17K on sleeve, tool will not close. Drl to 4400', make trip to PU blade bit. TIH w/blade bit, drl cmt all day/night, 7:00 AM 7-27-96 @ 5360', still drlg cmt.
- 7-27-96 Continue to drill cmt from 5360' to PBTD 5960', Circ well w/2% KCl, POOH w/tbg, stand collars back. RIH w/CCL-CBL,GR log from PBTD to 4200'. TOC @ 4360', DV @ 4310'.
- 7-28-96 PU AD-1, upside dwn, TIH to DV tool, attempt to shut several times, DV won't shut, POOH w/tbg & collars, LD pkr.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 8-15-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side