

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM LC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

Baylus Cade Federal #9

9. API Well No.

30-025-33886

10. Field and Pool, or Exploratory Area

Teague Paddock- Blinebry

11. County or Parish, State

LEA, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N - 330' FSL & 1650' FWL
Sec. 35, T23S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf, Acidize, Frac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-97 Ran CBL-GR-CCL log to PBTD of 5834', cmt bond excellent. DV tool @ 4456'-4458' KB. WIH w/4" select fire csg gun & perf 1 hole at 5259' - 5299', 5304'-5397', 5427'-5487' & 5527'-5529' (40 holes). WIH w/5-1/2" x 2-3/8" Arrowset treating & testing R-type pkr, 1 jt 2-3/8" 4.7# J55 EUE tbg, SN & 164 jts 2-3/8" 4.7# J55 EUE tbg, btm pkr @ 5223', closed BOP.

8-21-97 TIH w/pkr to 5535', break circ, spot 6 bbls acid across perfs. PU to 5160', set pkr, break dwn perfs @ 902 psi. Open bypass. Spot acid to pkr, trap 500 psi. Acidize perf 5259'-5529' w/6000 gals 15% HCl w/90 ball sealers. Flush to btm perf. Excellent ball action. Ball out @ 4000 psi, shut dwn to let balls fall, continue to put acid away. Max rate 5.8 BPM, min 3.8 BPM, avg 5.3 BPM. Max press 4000 psi, min 2246 psi, avg 2845 psi. ISIP 772 psi, 5 mins 666 psi, 15 mins 626 psi.

8-22-97 Frac'd Blinebry perfs dwn 5-1/2" csg w/32,000 gals Delta Frac 25 pad, hole loaded after pumping 4200 gals, inc rate to 43 BPM @ 1600 psi, after pmp 16,000 gals pad, inj rate 45 BPM. Started 14,000 gal Delta Frac 25 stage w/16/30 mesh Ottawa sd initially 1 ppg & inc throughout to 3 ppg w/1 ppg on perfs, inj rate 47 BPM @ 1650 psi, at end of this stage inj rate 47.7 BPM @ 1450 psi, pumped 25,000 gal Delta Frac 25 stage w/16/30 mesh sd @ 3-5 ppg w/4 ppg sd on perfs. Inj rate 48.2 BPM @ 1350 psi, at end inj rate 48.8 BPM @ 1250 psi. Pumped 9500 gal stage w/16/30 mesh sd @ 5 ppg, 5 ppg sd on form @ 48.4 BPM @ 1245 psi. Flushed treatment w/6168 gals Waterfrac G30, Final rate 49.2 BPM @ 1750 psi, ISIP 1188 psi, 5 mins SIP 1014 psi, 15 mins 716 psi. Overall avg inj rate 45.9 BPM @ avg press 1580 psi. Total sd 175,000 lbs, pad & sd laden frac 80,500 gals, flush 6168 gals.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband Title Admin. Assist. Date 09/05/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.